

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY - 3 2012

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **SF-079295**

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other: _____

2. Name of Operator: **ConocoPhillips Company**

3. Address: **PO Box 4289, Farmington, NM 87499** 3a. Phone No. (include area code): **(505) 326-9700**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **UNIT H (SE/NE), 2175' FNL & 830' FEL**
 At top prod. Interval reported below: **SAME AS ABOVE**
 At total depth: **SAME AS ABOVE**

6. If Indian, Allottee or Tribe Name: _____
 7. Unit or CA Agreement Name and No: **NM NM 76330**
 8. Lease Name and Well No: **REAMES COM 2N**

9. API Well No.: **30-039-30935-0062**

10. Field and Pool or Exploratory: **BLANCO MV**
 11. Sec., T., R., M., on Block and Survey or Area: **SEC: 19, T26N, R6W**
 12. County or Parish: **Rio Arriba** 13. State: **New Mexico**

14. Date Spudded: **2/1/2012** 15. Date T.D. Reached: **2/10/2012** 16. Date Completed: D & A Ready to Prod **4/9/2012**
 17. Elevations (DF, RKB, RT, GL)*: **6438'**

18. Total Depth MD: **7174'** TVD: _____ 19. Plug Back T.D. MD: **7147'** TVD: _____ 20. Depth Bridge Plug Set. MD: _____ TVD: _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **GR/CCL/CBL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cemente Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	11-40	32.3#	0	358'	n/a	271sx-Type III	62bbbls	Surface	20bbbls
8 3/4"	J-55	23#	0	4525'	n/a	612sx-Premuim Lite	220bbbls	Surface	54bbbls
6 1/4"	J-80	11.6#	0	7169'	n/a	208sx-Premuim Lite	75bbbls	TOC @ 3390'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6988'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Point Lookout	4928'	5284'	ISPF	.34"	25	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4928' - 5284'	Acidize w/ 10bbbls of 15% HCL. Frac'd w/ 33,852gals 70% Slickwater N2 foam w/ 100,033# of 20/40 Brady sand. Total N2:1,292,900SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
n/a	4/5/2012	1hr.	→	n/a	31/mcf/h	1/bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-878psi	SI-772psi	→	n/a	733/mcf/d	23/bwpd	n/a		SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD MAY 14 '12 OIL CONS. DIV.
Choke Size	Tbg Press. Flwg	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						DIST. 3

*(See instructions and spaces for additional data on page 2)

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MAY 07 2012

FARMINGTON FIELD OFFICE
BY SW

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg Press. Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Ojo Alamo	2037'	2155'	White, cr-gr ss	Ojo Alamo	2037'
Kirltand	2155'	2410'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirltand	2155'
Fruitland	2410'	2661'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2410'
Pictured Cliffs	2661'	2810'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2661'
Lewis	2810'	3096'	Shale w/ siltstone stringers	Lewis	2810'
Huerfanto Bentonite	3096'	3537'	White, waxy chalky bentonite	Huerfanto Bentonite	3096'
Chacra	3537'	4318'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3537'
Mesa Verde	4318'	4330'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4318'
Menefee	4330'	4918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4330'
Point Lookout	4918'	5337'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4918'
Mancos	5337'	6004'	Dark gry carb sh	Mancos	5337'
Gallup	6004'	6852'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	6004'
Greenhorn	6852'	6906'	Highly calc gry sh w/ thin lmst	Greenhorn	6852'
Graneros	6906'	6960'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6906'
Dakota	6960'	7174'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6960'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3406AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie E Jaramillo Title Staff Regulatory Tech
 Signature _____ Date 4/2/2012

Title 18 U S C. Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AMENDED

5. Lease Serial No
SF-079295

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
UNM 76338

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
REAMES COM 2N

3. Address **PO Box 4289, Farmington, NM 87499** 3a. Phone No (include area code) **(505) 326-9700**

9. API Well No
30-039-30935-0001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **UNIT H (SE/NE), 2175' FNL & 830' FEL**

10. Field and Pool or Exploratory
BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey or Area
SEC: 19, T26N, R6W

At top prod. Interval reported below **SAME AS ABOVE**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

At total depth **SAME AS ABOVE**

14. Date Spudded **2/1/2012** 15. Date T.D. Reached **2/10/2012** 16. Date Completed D & A Ready to Prod. **4/9/2012**

17. Elevations (DF, RKB, RT, GL)*
6438'

18. Total Depth MD **7174'** TVD _____ 19. Plug Back T D MD **7147'** TVD _____ 20. Depth Bridge Plug Set MD _____ TVD _____

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/CCL/CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12.1/4"	9 5/8 J-40	32.3#	0	358'	n/a	271sx-Type III	62bbbs	Surface	20bbbs
8.3/4"	7" J-55	23#	0	4525'	n/a	612sx-Premuim Lite	220bbbs	Surface	54bbbs
6.1/4"	4 1/2 L-80	11.6#	0	7169'	n/a	208sx-Premuim Lite	75bbbs	TOC @ 3390'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6988'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	6962'	7032'	1SPF	.34"	20	open
B) Dakota	7046'	7122'	2SPF	.34"	30	open
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota	6962'	7032'	1SPF	.34"	20	open
B) Dakota	7046'	7122'	2SPF	.34"	30	open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6962' - 7122'	Frac'd w/ 39,480gals 70% Slickwater N2 foam w/ 40,047# of 20/40 Brady sand. Total N2:2,530,600SCF.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
n/a	4/5/2012	1hr.	→	n/a	32/mcf/h	1/bwph	n/a	n/a	FLOWING

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
1/2"	SI-878psi	SI-772psi	→	n/a	762/mcf/d	24/bwpd	n/a	SHUT IN

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCUD MAY 14 '12 OIL CONS. DIV.

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
	SI		→					DIS. 3

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY **SW**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Ojo Alamo	2037'	2155'	White, cr-gr ss	Ojo Alamo	2037'
Kirtland	2155'	2410'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2155'
Fruitland	2410'	2661'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2410'
Pictured Cliffs	2661'	2810'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2661'
Lewis	2810'	3096'	Shale w/ siltstone stringers	Lewis	2810'
Huerfanto Bentonite	3096'	3537'	White, waxy chalky bentonite	Huerfanto Bentonite	3096'
Chacra	3537'	4318'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3537'
Mesa Verde	4318'	4330'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4318'
Menefee	4330'	4918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4330'
Point Lookout	4918'	5337'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4918'
Mancos	5337'	6004'	Dark gry carb sh	Mancos	5337'
Gallup	6004'	6852'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh.	Gallup	6004'
Greenhorn	6852'	6906'	Highly calc gry sh w/ thin Imst.	Greenhorn	6852'
Graneros	6906'	6960'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6906'
Dakota	6960'	7174'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6960'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3406AZ.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie E Jaramillo Title Staff Regulatory Tech
 Signature _____ Date 4/2/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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APR 25 2012

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OMB No 1004-0137
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office

5. Lease Serial No **SF-079295**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No **REAMES COM 2N**

9. API Well No **30-039-30935**

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11. Sec., T., R., M., on Block and Survey or Area **SEC: 19, T26N, R6W**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

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17. Elevations (DF, RKB, RT, GL)* **6438'**

18. Total Depth MD **7174'** TVD **7174'** 19. Plug Back T D MD **7147'** TVD **7147'** 20. Depth Bridge Plug Set MD **7147'** TVD **7147'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
6 7/8" (9 5/8")	H-40	32.3#	0	358'	n/a	271sx- Type III	62bbbs	Surface	20bbbs
6 3/4" (7")	J-55	23#	0	4525'	n/a	612sx-Premuim Lite	220bbbs	Surface	54bbbs
6 7/8" (4 1/2")	L-80	11.6#	0	7169'	n/a	208sx-Premuim Lite	75bbbs	TOC @ 3390'	n/a

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6988'	n/a						

25. Producing Intervals

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A) Dakota	6962'	7032'	1SPF	.34"	20	open
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28. Production - Interval A

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Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-878psi	SI-772psi	→	n/a	762/mcf/d	24/bwpd	n/a	SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 26 2012

NMOCD

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FARMINGTON FIELD OFFICE

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

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Pictured Cliffs	2661'	2810'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2661'
Lewis	2810'	3096'	Shale w/ siltstone stringers	Lewis	2810'
Huerfanito Bentonite	3096'	3537'	White, waxy chalky bentonite	Huerfanito Bentonite	3096'
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Graneros	6906'	6960'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6906'
Dakota	6960'	7174'	Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thun sh bands clay shale breaks	Dakota	6960'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

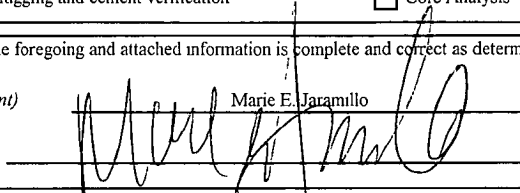
32 Additional remarks (include plugging procedure)

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 DST Report
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 Sundry Notice for plugging and cement verification
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 Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Marie E. Jaramillo Title Staff Regulatory Tech.
 Signature  Date 4/2/2012

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APR 25 2012

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OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **Farlington Field C**
Bureau of Land Management **511 Lease Serial No**

SF-079295

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name	
b Type of Completion. <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr.,		7 Unit or CA Agreement Name and No	
Other			
2 Name of Operator ConocoPhillips Company		8. Lease Name and Well No REAMES COM 2N	
3. Address PO Box 4289, Farmington, NM 87499		9. API Well No 30-039-30935	
3a Phone No (include area code) (505) 326-9700		10. Field and Pool or Exploratory BLANCO MV	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT II (SE/NE), 2175' FNL & 830' FEL		11. Sec., T., R., M., on Block and Survey or Area SEC: 19, T26N, R6W	
At top prod Interval reported below SAME AS ABOVE		12. County or Parish Rio Arriba 13. State New Mexico	
At total depth SAME AS ABOVE		17 Elevations (DF, RKB, RT, GL)* 6438'	
14. Date Spudded 2/1/2012	15 Date T D Reached 2/10/2012	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 4/9/2012	
18 Total Depth MD 7174' TVD	19. Plug Back T D MD 7147' TVD	20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	

23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
9 5/8"	H-40	32.3#	0	358'	n/a	271sx- Type III	62bbls	Surface	20bbls
7"	J-55	23#	0	4525'	n/a	612sx-Premuim Lite	220bbls	Surface	54bbls
4 1/2"	L-80	11.6#	0	7169'	n/a	208sx-Premuim Lite	75bbls	TOC @ 3390'	n/a

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	6988'	n/a							

25. Producing Intervals				26 Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status	
A) Point Lookout	4928'	5284'	ISPF	.34"	25	open	
B)							
C)							
D)							

27 Acid, Fracture, Treatment, Cement Squeeze, etc	
Depth Interval	Amount and Type of Material
4928' - 5284'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 33,852gals 70% Slickwater N2 foam w/ 100,033# of 20/40 Brady sand. Total N2:1,292,900SCF.

28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
n/a	4/5/2012	1hr.	➔	n/a	31/mcf/h	1/bwph	n/a	n/a	FLOWING
Choke Size	Tbg. Press Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-878psi	SI-772psi	➔	n/a	733/mcf/d	23/bwpd	n/a		SHUT IN

28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		➔						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

APR 26 2012

NMOCD

RV

FARMINGTON FIELD OFFICE

APR 25 2012
PC

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Ojo Alamo	2037'	2155'	White, cr-gr ss	Ojo Alamo	2037'
Kirtland	2155'	2410'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2155'
Fruitland	2410'	2661'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2410'
Pictured Cliffs	2661'	2810'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	2661'
Lewis	2810'	3096'	Shale w/ siltstone stringers	Lewis	2810'
Huerfanito Bentonite	3096'	3537'	White, waxy chalky bentonite	Huerfanito Bentonite	3096'
Chacra	3537'	4318'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3537'
Mesa Verde	4318'	4330'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4318'
Menefee	4330'	4918'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4330'
Point Lookout	4918'	5337'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4918'
Mancos	5337'	6004'	Dark gry carb sh	Mancos	5337'
Gallup	6004'	6852'	Lt gry to brn calc carb micac glauc silts & very fine gry gr ss w/ irreg interbed sh	Gallup	6004'
Greenhorn	6852'	6906'	Highly calc gry sh w/ thin lmst	Greenhorn	6852'
Graneros	6906'	6960'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	6906'
Dakota	6960'	7174'	Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6960'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

This is a Blanco Mesaverde & Basin Dakota commingle well under DHC3406AZ.

33 Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Maria E Jaramillo Title Staff Regulatory Tech
 Signature [Signature] Date 4/2/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction