Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVE

FORM APPROVED OMB NO. 1004-0137

Expires July 31, 2010

## Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS

APR 30 2012 NMM-03554 6 If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals armington Field O live 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on page 2 Type of Well 8. Well Name and No Oil Well X Gas Well BREECH C #144F 2. Name of Operator XTO ENERGY INC. 9 API Well No 3a Address 3b. Phone No (include area code) 30-039-31070 382 CR 3100 AZTEC, NM 87410 505-333-3642 10. Field and Pool, or Exploratory Area 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) BASIN DAKOTA/BASIN MANCOS/ BLANCO MESAVERDE 1722' FNL & 1975' FEL SEC. 12 (G) -T26N-R6W N.M.P.M. 11. County or Parish, State RIO ARRIBA MM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deenen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Well Integrity Reclamation Subsequent Report Casing Repair New Construction Recomplete Other **REMEDIATE** Change Plans Plug and Abandon Temporarily Abandon CEMENT 4/25/2012 Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) XTO Energy Inc. notified BIM & NMOCD on 4/25/12 of intentions to perform a remedial cement job as follows: 4/25/12 Set a CBP @ 5,590', PT 2,000 psig, perforate squeeze holes @ 5,330' and 3,370'. Circulation will be established and a CICR will then be set in order to preform a circulating squeeze with 325 sx 50/50 poz and 100 sx neat cement. WOC, DO and run a CHL to determine cement coverage prior to starting Mesaverde frac. Verbal approval was received by Wayne Townsend, BIM and Brandon Powel NMOCD to proceed. Please see the attached Verbal Approval Form. RCVD WAY 8'12 OIL CONS. DIV. DIST. 3

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title KRISTEN D REGULATORY ANALYST Signature Date 4/25/12 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by any, are attached Approval of this notice does not warrant or certify that the applicant holds seal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## XTO Verbal Approval Form

Well Name	Well#	API#	County/State	XTO Employee Requesting Verbal Approval
Breech C	#144F	30-039-31070	Rio Arrıba, NM	Matthew Gusdorf
Detailed Description of Proposed Action Requiring Verbal Approval				
4/25/2012: XTO notified BLM and NMOCD of intentions to perform a remedial cement job as follows. Set a CBP at 5,590', PT 2,000 psig, perforate squeeze holes at 5,330' and 3,370' Circulation will be established and a CICR will then be set in order to perform a circulating squeeze with 325 sx 50/50 poz and 100 sx neat cement. WOC, DO and run a CBL to determine cement coverage prior				
to starting Mesaverde frac. Verbal approval was received by Wayne Townsend, BLM and Brandon Powel NMOCD to proceed.				
	Verbal Approval	Date/Time of		
Name of Agency	Given By	Verbal Approval ⊞		COA's
NMOCD	Brandon Powell	4/25/2012 10:30 am	Run CBL after sgz, discus	s cement coverage prior to MV frac.
8LM	Wayne Townsend	4/25/12 10:40 pm		s cement coverage prior to MV frac.
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given			COA's
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