

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045-08042

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Mae Gale Com

8. Well Number
1

9. OGRID Number
006515

10. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dugan Production Corp.

3. Address of Operator
P O Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter E : 2050 feet from the North line and 790 feet from the West line

Section 24 Township 29N Range 11W NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5475' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAY 7 '12
OIL CONS. DIV.
DIST. 3

Plan to plug the well as follows.

- 1) Set CIBP @ 6040'
- 2) Set 150' plug @ 6040' inside casing with 12 sks Class B neat cement (5890'-6040')
- 3) Perforate @ 5300'. Set 200' plug, inside/outside casing with 94 sks Class B neat cement (5100'-5300')
- 4) Perforate @ 3340'. Set 150 plug inside/outside casing with 70 sks Class B neat cement (3190'-3340')
- 5) Set 150' plug, inside casing @ 1720' (1520'-1720') w/12 sks Class B neat cement (calculated cement across casing from stage II)
- 6) Perforate @ 900'. Set 150' plug, inside/outside casing with 70 sks Class B neat cement (750'-900')
- 7) Perforate @ 620'. Set 200' plug, inside/outside casing with 94 sks Class B neat cement (420'-620')
- 8) Perforate @ 372'. Circulate cement to surface. Fill the production casing with Class B neat cement. Tag top of cement at surface
- 9) Cut wellhead and install dry hole marker *run CBL and submit for review prior to cementing*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Production Engineer DATE May 4, 2012

Type or print name Aliph Reena E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE 5/11/12

Conditions of Approval (if any): * see above