



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 9-MAY-2012 Operator TBP API # 30-0 45-24248

Property Name GLU Well # 307 Location: Unit Sec 30 Twn 29 Rge 12

Land Type:

State
Federal
Private X
Indian

Well Type:

Water Injection
Salt Water Disposal X
Gas Injection
Producing Oil/Gas
Pressure observation

Temporarily Abandoned Well (Y/N): TA Expires:

Casing Pres.
Bradenhead Pres. 0
Tubing Pres. 0
Int. Casing Pres.

Tbg. SI Pres.
Tbg. Inj. Pres.

RCVD MAY 10 '12
Max. Inj. Pres. DIV.
DIST. 3

Pressured annulus up to psi. for mins. Test passed/failed

REMARKS: 1000 LBS SPRING, 60 MINUTE CLOCK
PRESSURED UP TO 610 LBS. PRESSURE FELL TO 580
AND 20 MINUTES AND STABILIZED.

By Rudy Candelaria
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

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CASING

3.5 min.

PRESSURE TEST CHART ANNOTATION

Date	5/9/12
Well Name	GCV 307 SWD
Rig Name	AWS 840
What is being tested	CASING
LP start time and pressure	3:00 P.M. 270 PSI
LP end time and pressure	3:05 P.M. 260 PSI
LP fall off in 5 minutes	-10 PSI PASS
HP start time and pressure	3:13 P.M. 505 PSI
HP end time and pressure	3:48 P.M. 575 PSI
HP fall off in 5 minutes	-30 PSI @ 35 min.
HP test Pass or Fail	PASS
Test equip. calibration date	4-2-12
Test Company	High Tech Rental Tools
Tester Name/Signature	Sergio Sandoval
Rig Op. Name/Signature	Leslie M. [Signature]
WSL Name/Signature	Ruby [Signature]
Comments	

CHART NO. 100
Graphic Controls

RCVD MAY 10 '12

OIL CONS. DIV.

DIST. 3