Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCERNATION DIVISION		30-045-25763
1301 W. Grand Ave, Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM	Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No. B-11017
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			State 16
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 3. Address of Operator			14538 10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin FC / Aztec PC	
4. Well Location			
Unit Letter O: 946 feet from the South line and 1840 feet from the East line			
Section 16 Township 28N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6316' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P AND A
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to recomplete the Basin Fruitland Coal (pool 71629) and Aztec Pictured Cliffs (pool 71280). The existing Gallup formation will be temporarily abandoned. The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production.			
Proposed perforations are: FC - 2110' - 2579'; PC - 2580' - 2659' These perforations are in TVD. RCVD WAY 10 '12 OIL CONS. DIV.			
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on 4/18/12. No objections were received.			
Spud Date: Rig Released Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Staff Regulatory Technicain DATE 5/10/12			
Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104			
For State Use Only			
APPROVED BY: / Vin has Conditions of Approval (if any):	TITLE SI	UPERVISOR DIST	DATE DATE