

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY -4 2012

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO ENERGY INC.

## 3a. Address

382 CR 3100 AZTEC, NM 87410

## 3b. Phone No (include area code)

505-333-3204

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2525' FNL &amp; 880' FEL, NMNM, SENE, SEC. 20 (H), T28N, R10W

## 5. Lease Serial No.

NMSF-047039A

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No

## 8. Well Name and No

JF DAY D #2

## 9. API Well No.

30-045-31786

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

BASIN MANCOS

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other DOWNHOLECOMMINGLE

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. requests approval to downhole commingle this well per NMOC Rule 19.15.12.11 C(2) in the Basin Dakota (71599) and the Basin Mancos (97232) pools upon recompleat of the MC. Pool combinations are pre-approved for DHC in the San Juan Basin per Order R-11363. Please see the attached spreadsheets for justification of the proposed allocations.

BASIN DAKOTA	Oil:	22%	Gas:	39%	Water:	82%
BASIN MANCOS	Oil:	78%	Gas:	61%	Water:	18%

Ownership is common in both zones; therefore, it unnecessary to notify owners of our intent to DHC. Downhole commingling will offer an economical method of production while protecting against reservoir damage, waste of reserves & violation of correlative rights. The NMOC was notified of our intent to DHC via Form C103 on 5/2/2012.

RCVD MAY 8 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KRISTEN D. LYNCH

Title REGULATORY ANALYST

Signature

*Kristen D. Lynch*

Date 5/2/2012

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*Joe Hawitt*

Title

BED

Date

5-4-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FDD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

DB ID	LEASE NAME	NO	RESERVOIR	SEC	TWN	RNG	SPOT	FIELD	COUNTY	STATE	OPERATOR	1st PROD	LAST PROD	OIL	GAS	WATER	EUR-OIL	EUR-GAS	EUR-WAT	DLY OIL	DLY GAS	DLY WAT	WM	NRI
535677	DAVIDSON GAS COM H	1F	MANCOS	22	28 N	10 W	E	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20090630	20111201	85	74,077	560	193	399,944	560	0.1	75.4	0	87.5	73.2534
568828	DAY, JF D	1F	GALLUP	20	28 N	10 W	O	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080531	20111201	450	61,925	696	751	176,719	1,621	0	31.5	0.3	100	82.5
525231	DAY, JF E	1G	GALLUP	17	28 N	10 W	D	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20070531	20111201	2,132	34,171	427	4,104	91,192	1,006	0.8	15.2	0.2	75	63.75
537472	KUTZ FEDERAL	12F	GALLUP	21	28 N	10 W	N	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080930	20111201	1,856	97,402	726	4,773	394,340	2,690	0.8	70.8	0.6	59.0817	50.5149
536763	HUBBELL GAS COM B	1F	MANCOS	30	28 N	10 W	I	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20090430	20111201	1,775	58,401	619	4,576	276,487	2,929	0.7	51.7	0.7	56.25	47.7188
568969	HUBBELL GAS COM B	1G	GALLUP	30	28 N	10 W	K	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080731	20111201	707	31,924	799	1,353	103,081	3,109	0.2	21.6	0.7	100	84.8334
552201	HUBBELL GAS COM C	1F	GALLUP	29	28 N	10 W	L	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080731	20111201	857	62,374	208	962	234,352	208	0.1	42.1	0	100	84.8333
537261	KUTZ FEDERAL	10G	GALLUP	18	28 N	10 W	J	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20080930	20111201	932	49,395	264	1,274	74,087	843	0.4	28.4	0.2	83.4338	70.9187
	CONGRESS LACHMAN	4E	GALLUP	18	28 N	10 W	S	ARMEN	SAN JUAN	NEW MEXICO	ENERGEN RES	19830401	20091101	3,420	397,292	1,397	3,420	397,292	2,322	0	15.1	0.3	0	0
AVERAGE:														1,357	96,329	633	2,378	238,610	1,698					

533676	DAY, JF D	2	DAKOTA	20	28 N	10 W	H	BASIN	SAN JUAN	NEW MEXICO	XTO ENERGY	20040131	20120101	1,309	291,600	15,306	1,970	442,225	22,809	0.1	59.5	2.2	100	85
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REMAINING DAKOTA	OIL	GAS	WATER
	661	150,625	7,503

ALLOCATION	OIL	GAS	WATER
MANCOS	78%	61%	18%
DAKOTA	22%	39%	82%