

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED
ELECTRONIC REPORT

Lease Serial No.
142060462

APR 17 2012

SUBMIT IN TRIPLICATE - Other instructions on reverse side

BLM DURANGO

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN UTE
2. Name of Operator XTO ENERGY		7. If Unit or CA/Agreement, Name and/or No. NMNM125937
3a. Address 382 CR 3100 AZTEC, NM 87410		8. Well Name and No. UTE INDIANS A 63
3b. Phone No. (include area code) Ph: 505-333-3630		9. API Well No. 30-045-34154-00-S1
4. Location of Well (Footage, Sec., T., R., M.; or Survey Description) Sec 25 T32N R14W SWNW Tract E 1955FNL 730FWL 36.960820 N Lat, 108.266820 W Lon		10. Field and Pool, or Exploratory UTE DOME
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has performed a casing squeeze per the attached summary.

ACCEPTED FOR RECORD

By: *Due* 4/22/2012
San Juan Resource Area
Bureau of Land Management

RCVD MAY 10 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #135608 verified by the BLM Well Information System For XTO ENERGY, sent to the Durango Committed to AFMSS for processing by BRENNA KAMPF on 04/27/2012 (12BJK1745SE)	
Name (Printed/Typed) SHERRY MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Ute Indians A #63

3/26/12 MIRU.

3/29/2012 Loron Ashcroft recd verbal permission fr/Dan Rabinowitz w/COBLM @ 11:45 a.m. 3/29/12 to sqz csg lks 3/30/12 pending filing sundry. Left msg w/Dan Rabinowitz w/COBLM & Brandon Powell w/NMOCD @ 4:15 p.m. 3/29/12 sqz csg lks 3/30/12 @ 11:00 a.m.

3/30/2012 Set CICR @ 4006'. MIRU cmt equip. Csg lks fr/4172' – 4304'. Plug 1 w/150 sxs Type G cmt (mixed @ 15.4 ppg & 1.24 cu ft/sx yield) & 35 sxs Type G neat cmt (mixed @ 15.8 ppg & 1.15 cu ft/sx yield). Circ w/1.2 bbls cmt to pit. RDMO cmt equip.

4/2/2012 DO CICR. DO cmt.

4/3/2012 PT csg to 600 psig for 30" w/chart. Tstd OK. Left msg w/Dan Rabinowitz w/COBLM & Brandon Powell w/NMOCD PT csg lks w/chart 4/3/12. No reg reps on loc.

4/4/2012 TIH 272 new jts 2-3/8", 4.7#, J-55, EUE, 8rd Seah tbq fr/Pan Meridian. EOT @ 8,948'. RDMO.