



# PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 4/10/2012

API No. 30-045-35184  
DHC No. DHC3651AZ  
Lease No. State-E-3150-11

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name  
State Gas Com A

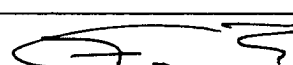
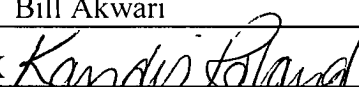
Well No.  
#001N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	36	T031N	R012W	1805' FSL & 2250' FEL	San Juan County,
BH- J	36	T031N	R012W	1795' FSL & 2189' FEL	New Mexico

Completion Date	Test Method
3/22/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1645 MCFD	76%		76%
DAKOTA	524 MCFD	24%		24%
	2169			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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RCVD APR 13 '12  
OIL CONS. DIV.  
DIST. 3