

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 26 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.*

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |   | 7. If Unit of CA/Agreement, Name and/or No.                |
| 2. Name of Operator<br>Encana Oil & Gas (USA) Inc.   |   | 8. Well Name and No.<br>Meadows 108-3014 01H               |
| 3a. Address<br>370 17th Street, Suite 1700<br>Denver, CO 80202   | 3b. Phone No. (include area code)<br>720-876-3989 | 9. API Well No.<br>30-045-35320                            |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>SHL 1599' FSL and 292' FEL Section 8, T30N, R14W<br>BHL 1790' FSL and 339' FWL Section 8, T30N, R14W |   | 10. Field and Pool or Exploratory Area<br>Wildcat (Gallup) |
|  |   | 11. Country or Parish, State<br>San Juan, New Mexico       |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                     |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                     |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Casing/Cement Job |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well spud on 04/15/12.

Set Surface casing string and cement on 04/16/2012. Gelled freshwater system.

Surface hole from surface to 513' TVD/MD. Hole diameter: 17.5", casing diameter: 13.375", casing weight and grade: 48ppf H40 STC, top of casing at surface and setting depth @ 507'.

Top of float collar @ 465. TOC @ surface and BOC @ 453. Started drilling out cement @ 455

Pumped 360 sks Type III Cement + 1%CaCl<sub>2</sub> + 0.25lb/sk Cello Flake + 0.2% FL-52. Mixed at 14.6ppg. Yield 1.38cuft/sk.

WOC 8 5 hours Casing pressure held at 600 psi

Casing tested on 04/17/12. Pressure held at 600 psi for 30 minutes. No pressure drop.

BOP tested on 04/18/12. Pressure held at 3000 psi for 30 minutes. No pressure drop.

RCVD MAY 8 '12

OIL CONS. DIV.

DIST. 3

**CONFIDENTIAL**

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct<br>Name (Printed/Typed)<br>Brenda R. Linster | Title Regulatory Advisor |
| Signature <i>Brenda R. Linster</i>   | Date <u>04/24/12</u>     |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

|   |        |                                     |
|---|--------|-------------------------------------|
| Approved by   | Title  | Date <u>MAY 04 2012</u>             |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | FARMINGTON<br>BY <i>[Signature]</i> |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA