

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG MAY 07 2015

5¹ Lease Serial No

SF-078425

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other <input type="checkbox"/> b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> <input type="checkbox"/> - Diff. Resvr										Farmington Field Office Bureau of Land Management									
2 Name of Operator Burlington Resources Oil & Gas Company										6 - If Indian, Allottee or Tribe Name Unit 29-7 UNIT									
3 Address PO Box 4289, Farmington, NM 87499										3a Phone No (include area code) (505) 326-9700									
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT E (SW/NW), 1580' FNL & 980' FWL At top prod Interval reported below UNIT D (NW/NW), 714' FNL & 714' FWL At total depth UNIT D (NW/NW), 714' FNL & 714' FWL										8 Lease Name and Well No SAN JUAN 29-7 UNIT 138M 9 API Well No 30-039-30961 - 0002 10 Field and Pool or Exploratory BASIN MANCOS 11 Sec, T, R, M, on Block and Survey or Area SEC: 25, T29N, R7W 12 County or Parish Rio Arriba									
14 Date Spudded 11/28/2011										15 Date T D Reached 1/28/2012									
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04/10/12 GRC										17 Elevations (DF, RKB, RT, GL)* 6735'									
18 Total Depth MD 8163' TVD 8029'										19 Plug Back T D MD 8158' TVD 8024'									
20 Depth Bridge Plug Set MD TVD										21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL									
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)																			
23 Casing and Liner Record (Report all strings set in well)																			
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled										
12 1/4"	9 5/8" / H-40	32.3#	0	319'	n/a	149sx- Type I-II	41bbls	Surface	1bbl										
8 3/4"	7" / J-55	23#	0	4000'	3327'	534sx-Premium Lite	199bbls	Surface	87bbls										
6 1/4"	4 1/2" / L-80	11.6#	0	8159'	n/a	304sx-Premium Lite	109bbls	TOC @ 2160'	n/a										
24 Tubing Record																			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)											
2 3/8"	8071'	n/a																	
25 Producing Intervals										26 Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status													
A) Lower Mancos	7260'	7396'	2SPF	.34"	44	open													
B) Upper Mancos	7024'	7156'	2SPF	.34"	46	open													
C)																			
D)																			
27 Acid, Fracture, Treatment, Cement Squeeze, etc																			
Depth Interval	Amount and Type of Material																		
7260' - 7396'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 81,816gals 25# X-Link pad w/ 138,936gals of Slickwater w/ 95,134# of 20/40 Brady sand.																		
7024' - 7156'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 40,446gals 25# X-Link pad w/ 139,776gals of Slickwater w/ 96,325# of 20/40 Brady sand.																		
28 Production - Interval A																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method										
04/10/12 GRC	4/19/2012	1hr.	→	trace/boph	7/mcf/h	trace/bwph	n/a	n/a	FLOWING										
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
1/2"	SI-659psi	SI-526psi	→	trace/bopd	164/mcf/d	4/bwpd	n/a	SHUT IN											
28a Production - Interval B																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method										
			→																
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
			→																

*(See instructions and spaces for additional data on page 2)

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BY *SA*

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)				31. Formation (Log) Markers	
<p>Show all important zones of porosity and contents thereof Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries</p>					
Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
Ojo Alamo	2762'	2894'	White, cr-gr ss	Ojo Alamo	2762'
Kirtland	2894'	3376'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2894'
Fruitland	3376'	3662'	Dk gry-fn carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3376'
Pictured Cliffs	3662'	3840'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3662'
Lewis	3840'	n/a	Shale w/ siltstone stringers	Lewis	3840'
Huerfanto Bentonite	n/a	4653'	White, waxy chalky bentonite	Huerfanto Bentonite	n/a
Chacara	4653'	5232'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4653'
Mesa Verde	5232'	5523'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5232'
Menefee	5523'	5865'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5523'
Point Lookout	5865'	6310'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5865'
Mancos	6310'	7112'	Dark gry carb sh	Mancos	6310'
Gallup	7112'	7852'	Lt gry to brn calc carb mucac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	7112'
Greenhorn	7852'	7904'	Highly calc gry sh w/ thin lmst	Greenhorn	7852'
Graneros	7904'	7946'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7904'
Dakota	7946'	8163'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7946'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32 Additional remarks (include plugging procedure).

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos trimingle well under DHC4494.

33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mane E Jaramillo Title Staff Regulatory Tech
 Signature [Signature] Date 5/2/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.										6 If Indian, Allottee or Tribe Name San Juan - 73417A	
Other										7 Unit or CA Agreement Name and No. SAN JUAN 29-7 UNIT	
2 Name of Operator Burlington Resources Oil & Gas Company										8 Lease Name and Well No SAN JUAN 29-7 UNIT 138M	
3 Address PO Box 4289, Farmington, NM 87499					3a Phone No (include area code) (505) 326-9700					9 API Well No 30-039-30961-0003	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT E (SW/NW), 1580' FNL & 980' FWL At top prod. Interval reported below UNIT D (NW/NW), 714' FNL & 714' FWL At total depth UNIT D (NW/NW), 714' FNL & 714' FWL										10 Field and Pool or Exploratory BLANCO MV	
14 Date Spudded 11/28/2011										15 Date T D Reached 1/28/2012	
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04/09/12 GRC										17 Elevations (DF, RKB, RT, GL)* 6735'	
18. Total Depth MD 8163' TVD 8029'					19 Plug Back T D MD 8158' TVD 8024'					20 Depth Bridge Plug Set MD TVD	
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
23 Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" / H-40	32.3#	0	319'	n/a	149sx- Type I-II	41bbls	Surface	1bbl		
8 3/4"	7" / J-55	23#	0	4000'	3327'	534sx-Premium Lite	199bbls	Surface	87bbls		
6 1/4"	4 1/2" / L-80	11.6#	0	8159'	n/a	304sx-Premium Lite	109bbls	TOC @ 2160'	n/a		
24 Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	8071'	n/a									
25 Producing Intervals										26 Perforation Record	
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status					
A) Point Lookout	5752'	6160'	1SPF	.34"	25	open					
B) Menefee / Cliffhouse	5240'	5696'	1SPF	.34"	25	open					
C)											
D)											
27 Acid, Fracture, Treatment, Cement Squeeze, etc											
Depth Interval	Amount and Type of Material										
5752' - 6160'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 37,296gals 70% Slickwater N2 foam w/ 100,684# of 20/40 Brady sand. Total N2:1,513,000SCF.										
5240' - 5696'	Acidize w/ 10bbls of 15% HCL. Frac'd w/ 34,272gals 70% Slickwater N2 foam w/ 99,062# of 20/40 Brady sand. Total N2:1,373,200SCF.										
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
04/09/12 GRC	4/19/2012	1hr.		trace/boph	34/mcf/h	trace/bwph	n/a	n/a	FLOWING		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
1/2"	SI-659psi	SI-526psi		trace/bopd	809/mcf/d	11/bwpd	n/a	SHUT IN			
28a Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
									RCVD MAY 18 '12		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
SI	SI								OIL CONS. DIV. DIST. 3		

*(See instructions and spaces for additional data on page 2)

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc)

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30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
Ojo Alamo	2762'	2894'	White, cr-gr ss	Ojo Alamo	2762'
Kirtland	2894'	3376'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2894'
Fruitland	3376'	3662'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3376'
Pictured Cliffs	3662'	3840'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3662'
Lewis	3840'	n/a	Shale w/ siltstone stringers	Lewis	3840'
Huerfano Bentonite	n/a	4653'	White, waxy chalky bentonite	Huerfano Bentonite	n/a
Chacara	4653'	5232'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacara	4653'
Mesa Verde	5232'	5523'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5232'
Menefee	5523'	5865'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5523'
Point Lookout	5865'	6310'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5865'
Mancos	6310'	7112'	Dark gry carb sh	Mancos	6310'
Gallup	7112'	7852'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	7112'
Greenhorn	7852'	7904'	Highly calc gry sh w/ thin lmst	Greenhorn	7852'
Graneros	7904'	7946'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7904'
Dakota	7946'	8163'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7946'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32 Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos trimingle well under DHC4494.

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- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
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 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Mauro E. Jaramillo

Title

Staff Regulatory Tech

Signature

Date

5/2/2012

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RCVD MAY 18 '12
OIL CONS. DIV.UNITED STATES
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BUREAU OF LAND MANAGEMENTFORM APPROVED
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b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.						6 If Indian, Allottee or Tribe Name MMN-794178			
Other _____						7 Unit or CA Agreement Name and No SAN JUAN 29-7 UNIT			
2 Name of Operator Burlington Resources Oil & Gas Company						8 Lease Name and Well No SAN JUAN 29-7 UNIT 138M			
3 Address PO Box 4289, Farmington, NM 87499			3a Phone No (include area code) (505) 326-9700			9 API Well No 30-039-30961-50C1			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface UNIT E (SW/NW), 1580' FNL & 980' FWL At top prod Interval reported below UNIT D (NW/NW), 714' FNL & 714' FWL At total depth UNIT D (NW/NW), 714' FNL & 714' FWL						10 Field and Pool or Exploratory BASIN DK			
						11 Sec, T, R, M, on Block and Survey or Area SEC: 25, T29N, R7W			
						12 County or Parish Rio Arriba		13 State New Mexico	
14 Date Spudded 11/28/2011		15 Date T/D Reached 1/28/2012		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 04/11/12 GRC		17 Elevations (DF, RKB, RT, GL)* 6735'			
18 Total Depth MD 8163' TVD 8029'		19 Plug Back T/D MD 8158' TVD 8024'		20 Depth Bridge Plug Set MD TVD		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
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12 1/4"	9 5/8" / II-40	32.3#	0	319'	n/a	149sx- Type I-II	41bbls	Surface	1bbl
8 3/4"	7" / J-55	23#	0	4000'	3327'	534sx-Premium Lite	199bbls	Surface	87bbls
6 1/4"	4 1/2" / L-80	11.6#	0	8159'	n/a	304sx-Premium Lite	109bbls	TOC @ 2160'	n/a
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	8071'	n/a							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Dakota	8062'	8136'	2SPF	.34"	32	open			
B) Dakota	7950'	8032'	1SPF	.34"	22	open			
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
7950' - 8136'		Acidize w/ 10bbls of 15% HCL. Frac'd w/ 106,848gals 70% Slickwater w/ 40,774# of 20/40 Brady sand.							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
04/11/12 GRC	4/19/2012	1hr.		trace/boph	27/mcf/h	trace/bwph	n/a	n/a	FLOWING
Choke Size	Tbg Press. Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI-659psi	SI-526psi		trace/bopd	639/mcf/d	6/bwph	n/a	SHUT IN	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI									

*(See instructions and spaces for additional data on page 2)

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FARMINGTON FIELD OFFICE
BY SA

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

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					Meas Depth
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Kirtland	2894'	3376'	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2894'
Fruitland	3376'	3662'	Dk gry-gr carb sh, coal, grn silts, hght-med gry, tight, fine gr ss	Fruitland	3376'
Pictured Cliffs	3662'	3840'	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3662'
Lewis	3840'	n/a	Shale w/ siltstone stringers	Lewis	3840'
Huerfanto Bentonite	n/a	4653'	White, waxy chalky bentonite	Huerfanto Bentonite	n/a
Chacra	4653'	5232'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4653'
Mesa Verde	5232'	5523'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5232'
Menefee	5523'	5865'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5523'
Point Lookout	5865'	6310'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5865'
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Gallup	7112'	7852'	Lt gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg interbed sh	Gallup	7112'
Greenhorn	7852'	7904'	Highly calc gry sh w/ thin fmst	Greenhorn	7852'
Graneros	7904'	7946'	Dk gry shale, fossil & carb w/ pyrite incl	Graneros	7904'
Dakota	7946'	8163'	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7946'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32 Additional remarks (include plugging procedure)

This is a Blanco Mesaverde, Basin Dakota & Basin Mancos trimingle well under DHC4494.

33 Indicate which items have been attached by placing a check in the appropriate boxes

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 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Marie E Jaramillo

Title

Staff Regulatory Tech

Signature

Date

5/2/2012

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction