

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 826-0107

4. Location of Well, Footage, Sec., T, R, M
1825' FNL, 1190' FEL, Sec. 18, T-27-N, R-4-W, NE 1/4

5. Lease Number
NMSF-080669
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #44
9. API Well No.
30-039-20125
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other - Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplete the subject well to the Mesaverde formation according to the procedure below and the attached wellbore diagrams. The well will then be commingled. A down hole commingle application will be submitted for approval.

Move in, rig up. Trip out of hole with tubing. Trip in hole with a cast iron bridge plug, set at approximately 7652'. Run cement bond log. Shoot 2 squeeze holes at approximately 5870'. Set cement retainer at approximately 5840'. Circulate 200 sacks of Type III (1.39 yield, 14.5 ppg) cement below retainer. Wait on cement. Pressure test casing to 3500 psi for 15 minutes. Perforate and fracture stimulate the Point Lookout, Menefee, Cliff House and Lewis formations. Flow back well. Mill out frac plugs and cast iron bridge plug over Dakota. Clean out as required. Land tubing. Rig down. Move off. Return well to production.

Run temperature survey or cement bond log after cement operations.
CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman Title Senior Staff Specialist Date 2/28/05

(This space for Federal or State Office use)

APPROVED BY Petr. Eng Title Petr. Eng Date 3/9/05
CONDITION OF APPROVAL, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

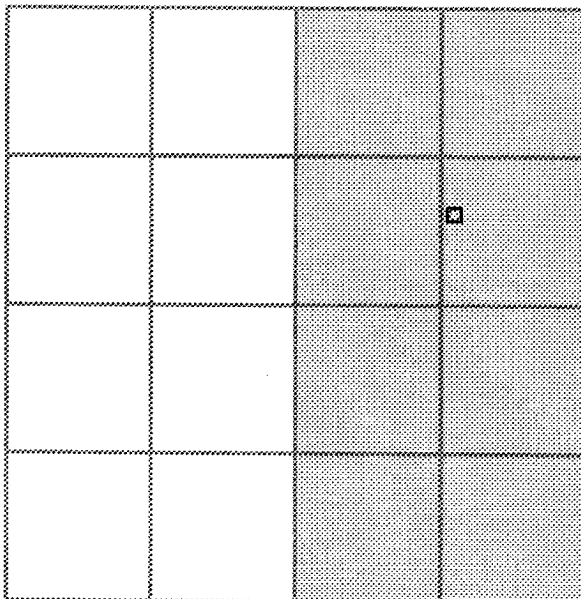
Permit 7460

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20125	Pool Name BLANCO-MESAVERDE (PRORATED GAS)	Pool Code 72319
Property Code 7452	Property Name SAN JUAN 27 4 UNIT	Well No. 044
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation 6632

Surface And Bottom Hole Location

UL or Lot H	Section 18	Township 27N	Range 04W	Lot Idn	Feet From 1825	N/S Line N	Feet From 1190	E/W Line E	County Rio Arriba
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: *Nancy Olthmanns*

Title: Senior Staff Regulatory Specialist

Date: 2-28-05

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: David Vilven

Date of Survey: 06/25/1968

Certificate Number: 1760

San Juan 27-4 Unit #44

1825' FNL , 1190' FEL
Unit H, Section 18, T27N, R04W
Rio Arriba County, NM

LAT: 36° 34.50

LONG: 107° 17.20

GL = 6,632'

KB= 6,644'

Current Wellbore Diagram

Surface Casing:

9-5/8" 32.3# H-40
Set @ 204'
TOC @ circ to surf

204'

Intermediate Casing:

7" 20 J-55
Set: 3,726'
TOC @ 3300' TS

Production Casing:

4-1/2" 10.5#, 11.6 J-55
Set: 7,974'
TOC @ 7430' TS
11.6# to 6470'

Tubing:

2-3/8" 4.7# J-55
Set: 7668

Ojo Alamo	0,000'
Kirtland	0,000'
Fruitland	0,000'
Pictured Cliffs	3,496'
Heur Bent.	4,010'
Chacra	0,000'
Cliffhouse	5,232'
Menefee	5,300'
Point Lookout	5,658'
Mancos	6,084'
Gallup	6,820'
Greenhorn	7,603'
Graneros	7,668'
Two Wells	7,700'

Existing Stimulation:

Dakota

7702' - 7838'

35,000# sand, 35,280 gal slickwater

Dakota

7892' - 7929'

25,000# sand, 28,380 gal slickwater

7,974'

PBTD= 7,951'

TD= 7,974'

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Proposed Wellbore Diagram

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TOC @ circ to surf

204'

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TOC @ 3300' TS

Production Casing:

4-1/2" 10.5#, 11.6 J-55
Set: 7,974'
TOC @ 7430' TS
11.6# to 6470'

Tubing:

2-3/8" 4.7# J-55
Set: 0
SN: '

Ojo Alamo 0,000'
Kirtland 0,000'
Fruitland 0,000'
Pictured Cliffs 3,496'
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Gallup 6,820'
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Graneros 7,668'
Two Wells 7,700'

Lewis

0

Cliff House/Menefee

0

Point Lookout/Menefee

0

2 sqz holes @ +/- 5870'

Sqz'd with 200 sxs type III cement

TOC @ 3800'

Dakota

7702' - 7838'

35,000# sand, 35,280 gal slickwater

Dakota

7892' - 7929'

25,000# sand, 28,380 gal slickwater

7,974'

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