Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Serial No. NMNM020501
	6. If Indian, Allottee or Tribe Name
	7. If Unit or CA/Agreement, Name and/or No.
	8. Well Name and No. OHIO GOVT C 3E
2. Name of Operator XTO ENERGY INC Contact: HOLLY C PERKINS E-Mail: Regulatory@xtoenergy.com	9. API Well No. 30-045-24335-00-S1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)* Sec 26 T28N R11W SWSW 1120FSL 0790FWL 36.62889 N Lat, 107.97900 W Lon	11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to Plug & Abandon this well per attached procedure at such time as A-Plus Rig becomes available to do the work.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55459 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/25/2005 (05SXM0422SE)

Name *(Printed/Typed)* HOLLY C PERKINS — Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission) — Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title PE — MAR 29 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. — Office FDO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Ohio C Government #3E

March 23, 2005

PLUG AND ABANDONMENT PROCEDURE

Basin Dakota
1120' FSL & 790' FWL, Section 26, T-28-N, R-11-W,
API #30-045-24335

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Prepare blow pit. Comply with all NMOCD, BLM, and XTO safety regulations. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and install cementing valve.

2. Tag CIBP at 6018', or as deep as possible. Load the 4.5" casing with water and circulate the well clean. Attempt to pressure test the casing to 800#. If the casing does not test, then spot or tag as appropriate.

3. **Plug #1 (Dakota perforations, 6018' – 5918'):** Mix 11 sxs cement and spot a balance plug inside the casing to isolate the Dakota perforations and top. PUH to 5230'.

4. **Plug #2 (Gallup top, 5230' – 5130'):** Mix 11 sxs cement and spot a balance plug inside the casing to cover the Gallup top. If the casing leaks, use 25 sxs of cement. PUH to 3170'.

5. **Plug #3 (Mesaverde top, 3170' – 3070'):** Mix 11 sxs cement and spot a balance plug inside the casing to cover the Mesaverde top. If the casing leaks, use 25 sxs of cement. PUH to 2588'.

6. **Plug #4 (Chacra top, 2588' – 2488'):** Mix 11 sxs cement and spot a balance plug inside the casing to cover the Chacra top. If the casing leaks, use 25 sxs of cement. PUH to 1690'.

→ 7" casing shoe 1850'-1650' 1646 1546

7. **Plug #5 (Pictured Cliffs top, ~~1690'~~ – ~~1590'~~):** Mix 11 sxs cement and spot a balance plug inside the casing to cover the PC top. If the casing leaks, use 25 sxs of cement. TOH with tubing.

1342 1242 1342'

8. **Plug #6 (Fruitland, ~~1490'~~ – ~~1390'~~):** Perforate 3 squeeze holes at ~~1490'~~. If the casing tests before perforating, then attempt to establish rate into the squeeze holes. TIH with tubing to ~~1490'~~. Mix and spot 25 sxs cement in the 4.5" casing, then PUH and squeeze 14 sxs into the 4.5" x 7" annulus. WOC and tag cement. If the casing leaks before perforating, then set a cement retainer at ~~1440'~~; and fill the 4.5" X 7" annulus to surface with cement.

9. **Plug #7 (Kirtland and Ojo Alamo tops and 9.625" Surface casing shoe, 740' – Surface):** Perforate 3 squeeze holes at 740'. Establish circulation to surface out the 4.5" X 7" casing valve with water. Mix approximately 150 sxs cement and pump down the 4.5" casing to circulate good cement out the intermediate casing annulus to surface. Shut in well and WOC. If the 4.5" casing leaks before perforating, then TIH with tubing to 740' and fill the 4.5" casing with cement, then TOH with tubing; and then pump down the 4.5" casing to fill the annulus to surface with cement.

10. ND the BOP and cut off the wellhead below the surface. Fill casing and annuli with cement as necessary. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.