

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 02 2012

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**NMSF-078359**  
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

7. If Unit or CA/Agreement, Name and/or No.

**RCVD MAY 18 '12  
OIL CONS. DIV.**

1. ☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. **DIST. 3**

2. Name of Operator  
**ELM RIDGE EXPLORATION CO LLC**

9. API Well No.

3a. Address **PO BOX 156 BLOOMFIELD NM 87413**  
3b. Phone No. (include area code) **505-632-3476 EXT 203**

30-039-30445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**"J" - Sec. 12-T23N-R7W  
2230' FSL X 1599' FEL**

10. Field and Pool, or Exploratory Area

**Lybrook Gallup**

11. County or Parish, State

**Rio Arriba**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <b>Completion Summary</b>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including rodation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co LLC has completed the above referenced well as follows.

**3-12-12:** MIRI Triple P Rig #5 **3-14-12:** Rigged up wireline truck and run CCL/CBL from TD to the surface. **3-15-12:** Perforate well from 5481' to 5618' Shot 228 holes .46 diameter. **3-20-12:** Rig up Halliburton and start acid job. Pumped 8000 gals 7 1/2% HCL with MUSUL, Iron Seq, Clay stabilizer, and flowback surfactant Recovered 180 bbls **3-22-12:** Recovered 5 bbls with 40% oil cut. **3-23-12:** Rig up Halliburton and start frac job. Pumped 2170 MCF N2 and 360 MCF N2 to cool down Pumped 48715 gals 17CP 70Q Delta with BBC frac fluid Tailed with 139292 gals 17CP 70Q Delta 140 Frac fluid Pumped 1574 8 sks 20/40 CRC with max BH concentration. Set well on 1/4" **4-4-12:** Set composite bridge plug at 5465'. Tested plug at 3000 PSI for 30 plus minutes. Test was good **4-5-12:** Perforate well from 5360' to 5410'. Shot 284 holes .46 diameter **4-10-12:** Rig up Halliburton and start acid job Pumped 8000 gals 7 1/2% HCL with Clay stabilizer, Iron sequestriant, Lo Surf 300 D and MUSUL. Recovered 180 bbls **4-13-12:** Rigged up Halliburton and start frac job. Pumped 1790 MSCF N2 and 320 MSCF for cool down. Pumped 29720 gals of 23CP 70Q Delta with BBC frac fluid Tailed with 98125 gals 23CP 17Q Delta 140 with BBC frac fluid. Pumped 966 sks 20/40 CRC with max BH concentration Set well on 3/4" choke **4-17-12:** Recovered 100 bbls with 35-40% oil cut. Cleaned out to composite plug and tag Drill plug and push to the bottom **4-23-12:** Ran in hole with 173 joints of 2 3/8" 4 7# J55 tubing. Tubing landed at 5567'. Rig still on location

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Nicole Alley</b>	Title <b>Administrative Specialist</b>
Signature <i>Nicole Alley</i>	Date <b>April 25, 2012</b>

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by	Title	Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**ACCEPTED FOR RECORD**

**MAY 08 2012**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FARMINGTON FIELD OFFICE**  
BY *SC*

(Instructions on reverse)

*revised 4/30/12*

**NMOCD**  
*A*