Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 200'

219 Bloomericaled Hichnery Farministron NM 67401 S0573578890 3.0-945-32617 3.0	BUREAU OF LAND MANAGEMENT												Expires March 31, 2007		
18. Type of Completion															
b. Type of Completion.	la. Type	of Well	□ Oil We	II To Gas W	ell [7	Drv	Other					- 6		 	or Tribe Name
RECEIVED Read Received	b. Type of Completion: X New Well Work Over Deepen (1) Pho Batk Diff. Regyr, 116										wr !!oL	, in the second			
Boarcon Resources Controlation 37 To FAMILIA STATE Address 37 To FAMILIA Address 37 To FAMILIA Address 37 To FAMILIA 37 To	2. Name o	f Operator							RE	CFIV	'FD	=- -	Lease Na	me and V	Vell No X
21.99 BLOOMET-BLAL BLIchment / Parker Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packe															
Accepted Report location clearly and in accordance with Federal requirements No. 15.00 PNL 660 FNL 58/NW At surface 1550 FNL 660 FNL 58/NW At top prod. interval reported below SN/NW At top prod. interval reported below SN/NW At total depth 15. Date T.D. Reached 16. Date Completed SN/NW At total depth 15. Date T.D. Reached 16. Date Completed SN/NW No. 17. Elevations (DF, RKB, RT, GL)*			Hichway	7. Farmino	01										
At top proof, alterval reported below At total depth At tota															
At total depth At total depth At Date Spudded	At surfa	^{ce} 1550'	FNL,	660' FWL	SW/	NW			\$ 13	An	570	23 L	Basin	Fruit	land Coal
At total depth	At top p	rod interval rer	orted belo	NW					: 0, 1		કુંગ જુગ	3 I"	Survey or	r Area	
At total depth	At top p	ou. mici vai rep	orted bek	, u				(0)	a di .	la de	105	[2] [2]			
15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)* 17. Elevations (DF,	At total	depth											•		
03/02/05 03/08/05 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 21 00 04/11/05 22 00 04/11/05 22 00 04/11/05 22 00 04/11/05 22 04/11	14. Date S	pudded	15. Dat	te T.D. Reache	ed		16. D	. //		U "	منيئ	<i>Ş</i> ⊙7 11			
18. Total Depth: MD	03/	02 /0E		02/00/05				J '	V / L	<u>a</u>	ly to Pr	0 d ."	62721 CT		
TVD					Plug Ba	k T.D.:	MD		7.44		Depth	Bridge Plu			
Triple Litho Den., Microlog/GR-CC1		TVD					TVD		-				U		
Triple Litho Den. Microlog/GR-CCI Directional Survey XNo]es (Submit copy)	21. Type E	Electric & Other	r Mechani	cal Logs Run (Submit c	opy of eac	h)	1							
Rating and Liner Record Report all strings set in well	Trinle	Titho Den	Micro	o] orr/Œ?-CY	וי					1				<u> </u>	- ·
Depth Type of Cement (BBL) Cement Ceme										<u></u>			<u>۱۸۵۱٬۰</u>	ئيا_	1es (Suomik copy)
2.25	Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Botto	n (MD)							Cement Top*		Amount Pulled
A Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	12.25	8.625	24	24		282		- Тур Тур			(BBL)				260 au.ft ai:
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	7.875	5.50	15.5		32	1									
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Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	24. Tubing	Record							L		1				
2.375 2748		<u></u>	MD) P	acker Depth (M)	D)	Size	Depth Se	t (MD)	Packer D	Depth (MI) T	Size	Depth Se	et (MD)	Packer Depth (MD)
Formation				icker Depin (ivi				()		 (14445 2 4 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	25. Produc	ing Intervals					26. Perfo	ration R	tecord			····			
O Upper Fruitland Coal 2704 2963 O 34 80 2 JSPF							P	erforated	Interval				- 		······································
Upper Fruitland Coal 2704 2963 0.34 80 2 JSPF		r Fruitlan	d Coal	3008	30	024				+	0.34	-	80		8 JSPF
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 3008' - 3024' 16,937 gals 70Q foam & 5,000# 40/70 sand & 20,300# 20/40 sand 2704' - 2963' 117,304 gals 70Q foam & 6,600 # 40/70 sand & 81,500# 20/40 sand 3. Production - Interval A Date First Test Date Gravity Test Odd BBL MCF BBL Gravity Choke Five Tye Size Five Size Five Size Five Test Test Date First Test Test Test Date First Test Test Test Date First Test Test Test Test Test Test Date First Test Test Test Test Test Test Test Te	~	r Fraitlan	d Coal	2704 2062							0.34		80		2 Tene
Depth Interval 3008' - 3024' 16,937 gals 700 foam & 5,000# 40/70 sand & 20,300# 20/40 sand 2704' - 2963' 117,304 gals 700 foam & 6,600 # 40/70 sand & 81,500# 20/40 sand 3. Production - Interval A Date First Test Date Date Date Press. Flwg. Size Flwg. Size Flwg. Size Flwg. Test Orduced Date Production Date First Troduced Date First Test Date Date First Test Date Date First Flwg. Size Flwg. Size Flwg. Test Date First Test Date Date First Flwg. Size Flwg.) ()	L FIUICIAL	u wai	2704		,00			0.34			<u> </u>	2 0322		
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2704' - 2963' 117,304 gals 70Q foam & 6,60Q # 40/70 sand & 81,500# 20/40 sand 3. Production - Interval A Date First Date Date First Od/11/05 Choke lize Flwg. Sl 78 Production - Interval B Date First Test Date Press. Sl 78 Date First Test Date Press. Sl 78 Date First Date First Test Date Press. Sl 78 Date First Date Press. Sl 78 Date First Date Press. Sl 78 Date First Date Press Date Press Date Production BBL Date Production BBL Date First Date Date Production BBL Date Production BBL Date Production BBL Date Production BBL Date Date Production Date Date Production BBL Date Date Date Date Date Date Date Date		Depth Interval							Amount an	d Type of	Materia	ı			
ACCEPTED FOR RECORDS R. Production - Interval A Date First Produced Date First Produced Date Size Flwg. S1 78 78 78 78 78 78 78 78 78 78 78 78 78	300	8' - 3024'	'												
Date First Produced Date D	270	4' - 2963'	oam & 6	m & 6,600 # 40/70 sand & 81,500#					0/40 sa	and					
Date First Produced Date D															
Date First Produced Date D	8 Product	ion - Interval A													
Choke Flwg. Size Tbg. Press. Size Tbg. P	Date First Test Hours Produced Date Tested		Hours Tested	Test Production	est Oil Gas roduction BBL MCF							Production			
8a. Production-Interval B Date First produced Date Production BBL Gas MCF BBL Gravity Gravity Production Method Gravity P	Choke Size	Tbg. Press. Flwg.	Csg. Press.							Well St	Well Status		- all materials		
Date First Test Date Production Tested Production BBL Gas MCF BBL Gravity Gravity Production Method Gravity Production Met	100 Dec 4		78			217	<u> </u>	<u> </u>						ACCE	PTED FOR RECO
Produced Date Tested Production BBL MCF BBL Gravity Gravity APR 1 8 2005	28a. Produc Date First	· · · · · · · · · · · · · · · · · · ·	Hours	Test	Oil	Gas	Water	Oil		Gas		Production	Method	├	
The Press Car 24 Oil Car Water Care Oil Water	Produced								ty			Jauerroi		4	IPR 1 8 2005
	Choke Size									Well St	atus				

28b:Producti				•	_	.					
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Gravity	Production Method	
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
28c. Product	tion-Interva	l D	•								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Production Method Gravity		
Choke Tbg. Press. Csg. Flwg. Press. SI			24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
29. Dispositi	ion of Gas (S	old, used for j	fuel, vented, etc	c.)		to be	sold		<u> </u>		·
Show a tests, ir	ıll importan	t zones of pe	ude Aquifers): orosity and co- tested, cushi	ntents the	ereof: Coi time too	red intervall open, f	als and all drill lowing and s	l-stem hut-in	31. Formation	on (Log) Markers	
Format	tion	Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas.Depth
				1							1623
									Ojo Alam Kirtland	i	1750
											2605
	[Fruitlan Fruitlan		2704
•									ł		
									Pictured	d Coal Base	3024 3034
22 44/2											
			gging procedur								
Electr	rical/Mecha	mical Logs (1	ttached by plac full set req'd) nd cement verif	[Geole	ppropriate ogic Repor Analysis		Report	Direction	onal Survey	
34. I hereby	certify tha	t the foregoin	ng and attached	l informat	tion is com	plete and	correct as deter	rmined 1	from all availab	le records (see attached ins	structions)*
Name (please print) Vicki Donaghey Title Regulatory Analyst											
Signature Vicki Date 04/12/05											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.