Form 3160-5 (August 100 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.	
	NMSF077875	

SUNDKIN	OLICES AND	KEPUK 13	ON AAET	LO
Do not use this	form for propo	sals to drill	or to re-er	nter an/
abandoned well.	Use form 316	0-3 (APD) fo	r such pro	posa/s.

abandoned wel	6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		8. Well Name and No.			
Oil Well Gas Well Oth	P O PIPKIN 2F				
2. Name of Operator XTO ENERGY INC		LLY C PERKINS (INS@XTOENERGY.COM	9. API Well No. 30-045-32676-		
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	LDG K, SUITE 1 P	o. Phone No. (include area code h: 505-564-6720 x: 505-564-6700	BASIN DAKOT	10. Field and Pool, or Exploratory BASIN DAKOTA KLITZ GALLOF, Bas in Manas	
4. Location of Well (Footage, Sec., 1			11. County or Parish		
Sec 8 T27N R10W SESW 66	0FSL 1965FWL		SAN JUAN CO	DUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE NATURE OF	NOTICE, REPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	F ACTION				
4 Notes	☐ Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Subsurface Commingling	
	Convert to Injection	□ Plug Back □ Water Disposal		-	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for for XTO Energy Inc. proposes to Basin Dakota (71599)in this wof this well. Allocations for ear Basin DK OIL 71% GA	rk will be performed or provide the l operations. If the operation results bandonment Notices shall be filed of inal inspection.) o downhole commingle producel. It is proposed to downhole che pool are based on a 9-se section. S 88% WTR 75% WTR 25% in the NMOCD pre-approved 07A is attached, along with 10 cet owners and our Form C-10 cet owners and our Form C-10 cet owners have be 2005, of our intent to downhole strue and correct. Electronic Submission #545	Bond No. on file with BLM/BI in a multiple completion or recomby after all requirements, included the commingent of the court allocation worksheet, it is to the NMOCD. Working the commingle this well.	ownhole commingling plats for each ginterest, net eturn ownhole A Comming of the	be filed within 30 days 160-4 shall be filed once	
Comm Name (Printed/Typed) HOLLY C	nitted to AFMSS for processing		nington on 03/11/2005 (05MXH0457SE) _ATORY COMPLIANCE TECH		
Signature (Electronic	Submission)	Date 02/25/2	2005		
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By	lovato	Title Pe	tr. Eng	20/21	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su	t warrant or	7		

Additional data for EC transaction #54510 that would not fit on the form

32. Additional remarks, continued

commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves and violation of correlative rights.