

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

MAY 10 2012

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM-041

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
EPCMU

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

8. Well Name and No.
EPCMU #24 (F-6)

2. Name of Operator
Benson-Montin-Greer Drilling Corp

9. API Well No.
30-039-08180

3a. Address
4900 College Blvd
Farmington, NM 87402

3b. Phone No. (include area code)
(505) 325-8874

10. Field and Pool or Exploratory Area
East Puerto Chiquito Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2400' FNL & 1990' FWL, F-6-T26N-1E

11. County or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EPCMU #24 (F-6) has been plugged and abandoned as of 4/25/12. See attached rig report summary.

RCVD MAY 16 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Title: Operations Manager

Signature

Date: 5/8/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NWOCDA

BENSON-MONTIN-GREER DRILLING CORP.
Daily Rig Report Summary – P&A

Well Name: EPCMU #24 (F-6)
 Operator: BMG Drilling Corp.
 Contractor: Llaves Well Service
 Superintendent: Ben Gonzales
 Supervisor: Jaime Serna

Date: 4/23/12-4/25/12
 API Number: 30-039-08180
 Location: F-6-T26N-R1E
 Field: East Puerto Chiquito Mancos

Work Summary:

Date	4/23/12
Description	MI RU LWS. Checked pressure casing 260 psi tubing 480 psi. Opened to pit. ND well head. Unset packer. SDON.
Date	4/24/12
Description	Checked pressure. Casing 0 tubing 0. TOOH with packer. Laid down packer. TIH with 4 1/2 casing scraper. Ran scraper to 3501'. TOOH with scraper. Laid down scraper. TIH with CIBP Set plug @ 3478'. NU Rig pump. Circulate hole with 80 bbls water. Recover 28 bbls oil. Shut casing in. Pressure test casing to 820 psi. 10 min OK. Opened to pit. TOOH with tubing to retrieve CIBP set tool. Laid down tool. TIH OE tubing. EOT @ 3476' READY FOR CEMENT.
Date	4/25/12
Description	MI RU Baker Hughes cement. NU to tubing. Pressure test pipe to 3000 psi OK. Pumped 2 bbls water to circulate hole. Batch mixed 3 bbls cement @ 14.6 ppg. Pumped down tubing. Displaced with 12.3 bbls of water. ND Baker Hughes. (TOC- 3283') TOOH with 40 Jts laid down.(EOT- 2214'). NU Baker Hughes Circulate hole with 5 bbls water. Batch mixed 3 bbls cement @ 14.6 ppg. Pumped down tubing. Displaced with 7.4 bbls water. ND Baker Hughes. (TOC-2019') ND Baker Hughes. TOOH with 60 Jts laid down. (EOT-312') NU Baker Hughes circulate hole with 5 bbls water. Batch mixed 4 bbls cement @ 14.6 ppg. Pumped down tubing. Cement circulating to surface. ND Baker Hughes. TOOH with 7 Jts laid down. NU Baker Hughes. Pumped 1bbl cement down tubing. Good cement circulating to surface. ND Baker Hughes. TOOH 3-Jts laid down. Pumped cement to top of well head. Shut down.