Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

FORM APPROVED OMB No 1004-0137 Expires October 31, 2014

MAY 09 2012

5 Lease Serial No NMSF-078899

SUNDRY NOTICES AND REPORTS ON WELLS.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2 7. If Unit of CA/Agreement, Name and/A NMNM 117728 8. Well Name and No. Jazz Com No. 2 2. Name of Operator D. J. Simmons, Inc. 30-045-32115 3a Address 1009 Ridgeway Place, Suste 200 [505] 326-3753 3b Phone No (include area code) [505] 326-3753 10. Field and Pool or Exploratory Area Basin Fruitland Coal Basin Fruitland Coal 11. County or Parish, State Surface 680 FSL & 1,680 FWL, Section 21, T26N, R11W, NMPM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize Alter Casing Fracture Treat Recamation Alter Casing Fracture Treat Recamation Well Integ Casing Repair New Construction Recomplete Other Change Plans Change Plans Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BlA. Required subsequent reports must be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 in testing has been completed Final Abandonnent Notices must be filed only after all requirements, including reclamation, have been completed and the determined that the site is ready for final inspection or Nove in and Rig Up well service unit	
Type of Well Gas Well Other Swill Other Ot	or No.
2. Name of Operator D. J. Simmons, Inc. 3a Address Jazz Com No. 2 3. April Well No 30-045-32115 3a Address Journal of Operator Basin Fruitland Coal Basin	
3a Address 1008 Ridgeway Place, Suite 200 Farmington, NM 87401 4 Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Surface 680' FSL & 1,680' FWL, Section 21, T26N, R11W, NMPM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Alter Casing Repair Casing Repair Change Plans Pinal Abandonment Notice 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 in testing has been completed Final Abandonneent Notices must be filed only after all requirements, including reclamation, have been completed and the determined that the site is ready for final inspection) Jazz Com No. 2 Subsequent Plug & Abandon Report: February 28, 2012: o Move in and Rig Up well service unit	
Basin Fruitland Coal	
Surface 680° FSL & 1,680° FWL, Section 21, T26N, R11W, NMPM 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	
TYPE OF SUBMISSION Notice of Intent	
Notice of Intent Acidize	
Alter Casing Fracture Treat Reclamation Well Integration Subsequent Report Report Report Report Report Response Repair New Construction Recomplete Other Recomplete Recomplete Response Repair Report	
Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 m testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the determined that the site is ready for final inspection.) Jazz Com No. 2 Subsequent Plug & Abandon Report: *February 28, 2012: **MOVE MAY** **PROVIDED TO THE PROVIDED TO THE P	
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent mar Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 m testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the determined that the site is ready for final inspection.) Jazz Com No. 2 Subsequent Plug & Abandon Report: *February 28, 2012: **MOVE OF THE PROPERTY OF T	
o Trip out of hole and lay down rods, pump and production tubing o Remove wellhead o Secure well with 4 ½" X 2" swage and ball valve o Move rig out • March 14, 2012: o Rig up cementing company to well o Establish pump in rate of 2.75bpm at 400psi o Mix 30sx lead cement with 2%CaCl2, ½#/sx cellophane, 3#/sx gilsonite followed by 89sx Class B cement with 2% CaCl2 all mixed to 15. up to 750psi.	c operator has 18'12 . DIV.
o Shut in with pressure overnight. Cement fell to 65' • April 25, 2012: o Tag cement at 65' with 1" polypipe o Cement from 65 to surface with 14sx Class B cement mixed at 15.6 ppg o Install marker	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Chris S. Lopez T _{1tle} Regulatory Specialist	
Signature Cwas S. 6P67 Date 05/09/2012	MD DEWYSE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	VITTEUVIL
Approved by Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would Office	4 2012 PELDOFFICE

(Instructions on page 2)

entitle the applicant to conduct operations thereon

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



