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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR

MAY 08 2012

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

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			Farmington	Field	Offi

5 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS and Managem Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name N/A		
SUBMIT IN TRIPLICATE Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No		
1. Type of Well			N/A		
Oil Well Gas Well Other			8 Well Name and No. Bridle Com No. 1		
2 Name of Operator D. J. Simmons, Inc.			9 API Well No. 30-045-32146		
3a. Address 1009 Ridgeway Place, Suite 200 Farmington, NM 87401	3b. Phone No. (505) 326-37	(include area code) 53	10. Field and Pool or I Basin Fruitland Coa		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. County or Parish, State		
Surface 1,115' FNL & 900' FEL, Section 20, T26N, R11W, NMPM			San Juan County, New Mexico		
12 CHEC	CK THE APPROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTION	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE			OF ACTION		
Notice of Intent	Acidize Deep Alter Casing Fract		uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report			omplete	Other	
Final Abandonment Notice	☐ Change Plans ☐ Plug ☐ Convert to Injection ☐ Plug		porarily Abandon er Disposal		
Attach the Bond under which the violation of the involving completion of the involving has been completed. Final determined that the site is ready for Bridle Com No. 1 Subsequent Plug	. ,	No. on file with BLM/BIA. In the substitution of the substitution	Required subsequent repoletion in a new interval	ports must be filed within 30 days , a Form 3160-4 must be filed once	
March 5, 2012: o Move in and Rig Up well service unit			RCVD MAY 18'12		
o Trip out of hole and lay down ro o Remove wellhead	ds, pump and production tubing		OIL CONS. DIV.		
 o Secure well with 4 ½" X 2" swag o Move rig out March 19, 2012: o Rig up cementing company to w 		DIST. 3			
o Establish pump in rate of 4.4 bp o Mix 20sx lead cement with 2%C pressure up to 750psi. o Shut in with pressure overnight. • April 25, 2012: o Tag cement at 50' with 1" polypi	om at 400psi CaCl2, ½#/sx cellophane, 3#/sx gilsonite to Cement fell to 50'		cement with 2% CaC	CI2 all mixed to 15.6 ppg to	
14 I hereby certify that the foregoing is t	rue and correct Name (Printed/Typed)				
Chris S. Lopez		Title Regulatory Special	ist		
Signature Clas	5. 60°07	Date 05/08/2012			
	THIS SPACE FOR FEDE	RAL OR STATE OF	FICE USE	SHEPTED FOR RECORD	
Approved by		Title		MAY 1 4 2012	
	d. Approval of this notice does not warrant or of the tothose rights in the subject lease which we	certify		FASHGTON FIELD-OFFICE	

Title 18 U S C Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

entitle the applicant to conduct operations thereon.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

