District 1 1625 N French Dr , Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S St. Francis Dr., Santa Fe, NM 87505	,	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
	Pit, Closed-Loop System, Below-Gr	rade Tank, or
20 Prop	osed Alternative Method Permit or C	losure Plan Application
70\30 Prop Type of action.	Permit of a pit, closed-loop system, below-grad	de tank, or proposed alternative method
	X Closure of a pit, closed-loop system, below-gr	
	Modification to an existing permit	
	Closure plan only submitted for an existing pe	rmitted or non-permitted pit, closed-loop system,
	below-grade tank, or proposed alternative met	hod
		-loop system, below-grade tank or alternative request
	of this request does not relieve the operator of liability should operation ieve the operator of its responsibility to comply with any other application.	-
Operator. ConocoPhillips Compan	ny .	OGRID#: 217817
Address: P.O. Box 4289, Farming		
Facility or well name: SAN JUAN	28-7 UNIT 111N	
API Number: 3	00-039-30808 OCD Permit Nu	imber
U/L or Qtr/Qtr: D(NW/NW) Secti	ion 20 Township. 27N Range	7W County Rio Arriba
Center of Proposed Design: Latitud	e 36.562543 °N Longitude:	107.604272 °W NAD 1927 X 1983
Surface Owner X Federal	State Private Tribal Trust or In	idian Allotment
Permanent Emergency Carlo Carl	rkover Cavitation P&A Liner type Thickness 20 mil X LLDPE Factory Other Volume 7	RCVD MAY 31 '12 OIL CONS. DIV. HDPE PVC Other DIST. 3 700 bbl Dimensions L 120' x W 55' x D 12' es to activities which require prior approval of a permit or HDPE PVD Other
Below-grade tank: Subsection Volume Tank Construction material Secondary containment with leak d Visible sidewalls and liner Liner Type Thickness	bbl Type of fluid	automatic overflow shut-off
Alternative Method: Submittal of an exception request is re	quired. Exceptions must be submitted to the Santa Fe Env	vironmental Bureau office for consideration of approval

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Oil Conservation Division

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Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Alternate Please specify]	
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)			
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC			
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of appr	oval	
Siting Criteria (regarding permitting) 19.15.17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	□No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	□NA		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	□No	
 Visual inspection (certification) of the proposed site; Aerial photo, Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	□No	
- NM Office of the State Engineer - IWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No	
 Written confirmation or verification from the municipality. Written approval obtained from the municipality Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine. 	Yes	□No	
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division Within an unstable area.	Yes	No	
 Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map Within a 100-year floodplain FEMA map 	Yes	□No	

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API Or Permit
Previously Approved Design (attach copy of design) Art or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17.13 NMAC
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems) In-place Burial On-site Trench Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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16			
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S Instructions Please identify the facility or facilities for the disposal of liquids, drilli		,	
facilities are required			
Disposal Facility Name			
Disposal Facility Name	Disposal Facility Permit #		
Will any of the proposed closed-loop system operations and associated acti		service and	
Required for impacted areas which will not be used for future service and operation Soil Backfill and Cover Design Specification - based upon the approximation in the service and operation.		IMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subs		IWIAC	
Site Reclamation Plan - based upon the appropriate requirements of S			
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM. Instructions Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district office office for consideration of approval Justifications and/or demonstrations of equivalency are r Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search. USGS Data of	Recommendations of acceptable source material are provided below or may be considered an exception which must be submitted to the S equived Please refer to 1915 1710 NMAC for guidance		
Ground water is between 50 and 100 feet below the bottom of the buried w	raste	Yes No	
- NM Office of the State Engineer - iWATERS database search, USGS, Data of	btained from nearby wells	□N/A □	
Ground water is more than 100 feet below the bottom of the buried waste		Yes No	
- NM Office of the State Engineer - (WATERS database search, USGS, Data of	btained from nearby wells	N/A	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	nificant watercourse or lakebed, sinkhole, or playa lake	Yes No	
- Topographic map, Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo, satellite im-	••	Yes No	
Within 500 horizontal fact of a private domestic fresh water well or community that less than	han five households use for demonts as at all waters	∐Yes ∐No	
Within 500 horizontal feet of a private, domestic fresh water well or spring that less t purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database, Visual inspection (cert	distence at the time of the initial application		
Within incorporated municipal boundaries or within a defined municipal fresh water of pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No	
Written confirmation or verification from the municipality. Written approval of Within 500 feet of a wetland	obtained from the municipality	Yes No	
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual ii	nspection (certification) of the proposed site	Yes No	
Within the area overlying a subsurface mine		Yes No	
- Written confiramtion or verification or map from the NM EMNRD-Mining and	d Mineral Division		
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology &	Mineral Resources, USGS, NM Geological Society,	Yes No	
Topographic map Within a 100-year floodplain			
- FEMA map		∐Yes ∐No	
18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each	ch of the following items must bee attached to the clo	sure plan. Please indicate,	
by a check mark in the box, that the documents are attached.	moto manufactor of 10 15 17 10 NRAA		
Siting Criteria Compliance Demonstrations - based upon the appropriate require Proof of Surface Owner Notice - based upon the appropriate require			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a	• • • • • • • • • • • • • • • • • • • •		
Protocols and Procedures - based upon the appropriate requirements		Join 17 II IIIIII	
Confirmation Sampling Plan (if applicable) - based upon the approp		IAC	
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15 17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Su			
Site Reclamation Plan - based upon the appropriate requirements of	Subsection G of 19 15 17 13 NMAC		

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date e-mail address Telephone
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 6/51/2012 Title: CDM Condition (including closure plan) Closure Plan (only) OCD Conditions (see attachment) Approval Date: 6/51/2012
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instituctions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: April 17, 2012
22 Closure Method: Waste Excavation and Removal Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliante to the items below) Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.562651 °N Longitude 107.603963 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature James (700dww Date 5/22/2
e-mail address () jamie i goodwin@conocophillips.com Telephone 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 28-7 UNIT 111N

API No.: 30-039-30808

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date

- Details on Capping and Covering, where applicable (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17 13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	17.5 ug/kG
TPH	EPA SW-846 418.1	2500	128mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	60 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 28-7 UNIT 111N, UL-D, Sec. 20, T 27N, R 7W, API # 30-039-30808

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Thursday, September 03, 2009 10:37 AM

To:

'mark_kelly@nm.blm gov'

Subject:

SURFACE OWNER NOTIFICATION 09/03/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Pleas let me know if you have any questions. Thanks

San Juan 28-6 Unit 184N San Juan 28-7 Unit 111N Rincon Unit Com 203N

If you no longer need to receive this notification, please let me know and I will remove you from my distribution list. Also, please forward this notification to anyone that I may have missed.

Thank you.

Marie Jaramillo
Staff Regulatory Tech.
ConocoPhillips
Office # (505) 326-9865
Fax # (505) 599-4062
mailto marie e jaramillo@conocophillips.com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

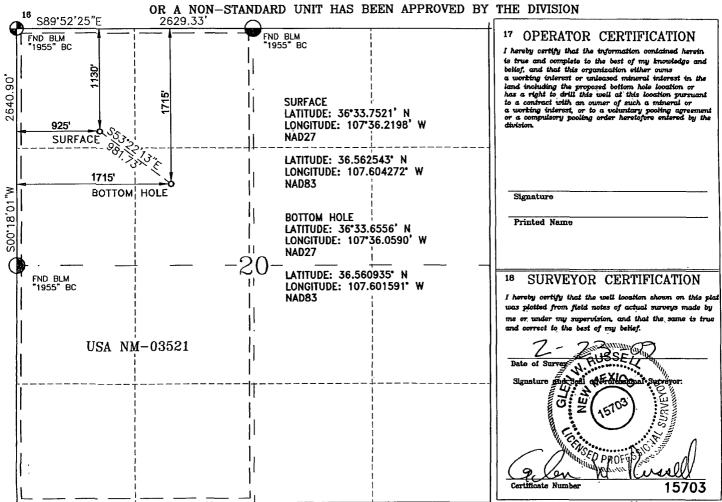
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

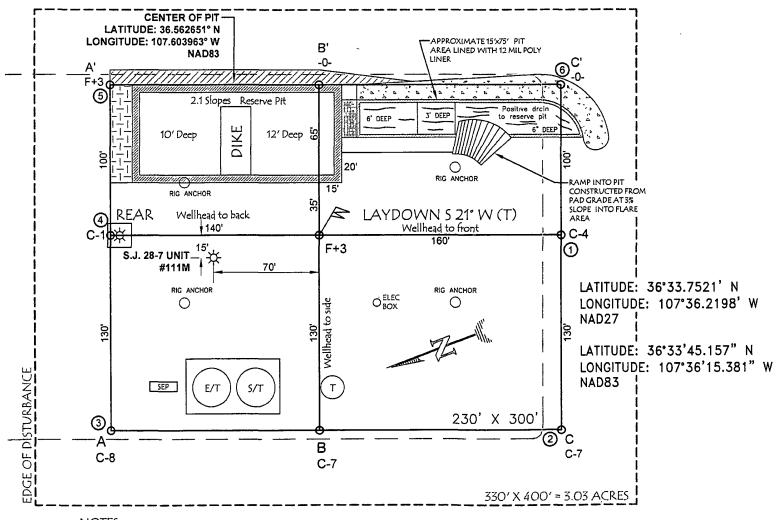
¹ API	Number			*Pool Code		Pool Name BASIN DAKOTA/CHACRA/MESAVERDE			
⁴ Property C	ode		-		⁵ Property 1	⁶ Property Name ⁶ Well Num			Well Number
				SA	N JUAN 28 - 7 UNIT 111N			111N	
OGRID No	,				Operator l	Name			⁹ Elevation
				CO	NOCOPHILLIPS	COMPANY			6540'
	1				10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	27-N	7W		1130	NORTH	925	WEST	RIO ARRIBA
			11 Botte	om Hole	Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	27-N	7-W		1715	NORTH	1715	WEST	RIO ARRIBA
18 Dedicated Acre	×9.		18 Joint or	Infill	14 Consolidation C	ode	¹⁵ Order No.	-	
CHCRA 160									
MV/DK 320	.00 ACR	ES W/2							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



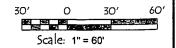
CONOCOPHILLIPS COMPANY

SAN JUAN 28-7 UNIT #111N, 1130' FNL & 925' FWL SECTION 20, T-27-N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6540', DATE: NOVEMBER 7, 2008



NOTES.

- 1. VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).





EPA METHOD 8015 Modified Nonhalogenated Volatile Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	01-16-12
Laboratory Number:	60789	Date Sampled:	01-11-12
Chain of Custody No:	11652	Date Received:	01-11-12
Sample Matrix:	Soil	Date Extracted:	01-13-12
Preservative:	Cool	Date Analyzed:	01-16-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter _	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 Unit #111N

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	01-16-12
Laboratory Number:	60790	Date Sampled:	01-11-12
Chain of Custody No:	11652	Date Received:	01-11-12
Sample Matrix:	Soil	Date Extracted:	01-13-12
Preservative:	Cool	Date Analyzed:	01-16-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 28-7 Unit #111N

Analyst

1 (GAIGAA

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879





tory EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	01-16-12 QA/QC	Date Reported:	01-16-12
Laboratory Number: /	60789	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-16-12
Condition:	N/A	Analysis Requested:	TPH

	∮ I-Cal Date	LCal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	40924	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40924	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank(Conc. (mg/L = mg/Kg))	Concentration (%)	Detection Limit
Gasoline Range C5 - C10	0.3	0.2
Diesel Range C10 - C28	0.3	0.1

Duplicate Conc. (mg/Kg) ∤ ∫ Sample ∤ ⊬ ∤	Duplicate 🖮	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	:Sample:	Spike Added	. √Spike Result	% Recovery	Accept: Range
Gasoline Range C5 - C10	ND	250	288	115%	75 - 125%
Diesel Range C10 - C28	ND	250	273	109%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 60789-60790, 60811 and 60832-60834

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #	96052-1706
Sample ID:	Back Ground	Date Reported:	01-17-12
Laboratory Number.	60789	Date Sampled:	01-11-12
Chain of Custody:	11652	Date Received:	01-11-12
Sample Matrix:	Soil	Date Analyzed:	01-16-12
Preservative:	Cool	Date Extracted:	01-13-12
Condition:	Intact	Analysis Requested:	BTEX
		Dilution	10

		Det.	
1	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	

Benzene	ND ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	85.9 %
	1,4-difluorobenzene	93.7 %
	Bromochlorobenzene	88.9 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported	01-17-12
Laboratory Number	60790	Date Sampled:	01-11-12
Chain of Custody:	11652	Date Received:	01-11-12
Sample Matrix	Soil	Date Analyzed ⁻	01-16-12
Preservative:	Cool	Date Extracted:	01-13-12
. Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Det.
Concentration	Limit
(ug/Kg)	(ug/Kg)

Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	17.5	10.0
o-Xylene	ND	10.0
-		

Total BTEX 17.5

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.7 %
	1,4-difluorobenzene	98.4 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	, N/A	Project #:	N/A
Sample ID.	0116BBLK QA/QC	Date Reported:	01-17-12
Laboratory Number:	60789	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	01-16-12
Condition:	N/A Analysis:		BTEX
		Dilution:	10

Calibration/and/ Detection Limits (ug/L	b (I-Cai RE-	C-Cal RF		Blank Conc	Detect a Limit
Benzene	1 8589E+007	1.8627E+007	0.2%	ND	1.0
Toluene	1 9808E+007	1 9848E+007	0.2%	ND	1.0
Ethylbenzene	1 7980E+007	1.8016E+007	0.2%	ND	1.0
p,m-Xylene	4.6290E+007	4 6383E+007	0.2%	ND	1.0
o-Xylene	1 6985E+007	1 7019E+007	0.2%	ND	1.0

Duplicate Conc. (ug/Kg)	Sample Du	plicate; ; , , ,	%%Diff:	Accept Range	Detect Limit
Benzene ·	ND	ND	0.0%	0 - 30%	10.0
Toluene	ND	ND	0.0%	0 - 30%	10.Ó
Ethylbenzene	ND	ND	0.0%	0 - 30%	10.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	10.0
o-Xylene	ND	ND	0.0%	0 - 30%	10.0

Spike Conc: (ug/Kg)	Sample A Amo	unt Spiked († Spik	ed Sample % %	Recovery	Accept Range
Benzene	ND	500	480	96.0%	39 - 150
Toluene	ND	500	485	97.0%	46 - 148
Ethylbenzene	ND	500	486	97.2%	32 - 160
p,m-Xylene	ND	1000	979	97.9%	46 - 148
o-Xylene	ND	500	492	98.4%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 60789-60790, 60811 and 60832-6083/4

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

5796 US Highway 64, Farmington, NM 87401



Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	01-17-12
Laboratory Number:	60789	Date Sampled:	01-11-12
Chain of Custody No:	11652	Date Received:	01-11-12
Sample Matrix:	Soil	Date Extracted:	01-17-12
Preservative:	Cool	Date Analyzed:	01-17-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

33.3

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	01-17-12
Laboratory Number:	60790	Date Sampled:	01-11-12
Chain of Custody No:	11652	Date Received:	01-11-12
Sample Matrix:	Soil	Date Extracted:	01-17-12
Preservative:	Cool	Date Analyzed:	01-17-12
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

128

6.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301





EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

01-17-12

Laboratory Number:

01-17-TPH.QA/QC 60789

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

01-17-12 01-17-12

Preservative:

Condition:

N/A N/A

Date Extracted: Analysis Needed:

TPH

Calibration C-Cal Date: C-Cal Date: - - I-Cal RE - C-Cal RE - % Difference Accept Range 01-17-12 01-17-12

1,660

1,820

9.7%

+/- 10%

Blank Conc. (mg/Kg)

TPH

ND

Detection Limit

6.7

Duplicate Conc. (mg/Kg

TPH

33.3

33.3

0.0%

+/- 30%

Spike Conc. (mg/Kg)

TPH

Sample 33.3

2,000

1,660

81.6%

80 - 120%

% Recovery Accept Range

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

Spike Added: Spike Result

and Waste, USEPA Storet No. 4551, 1978

Comments:

QA/QC for Samples 60789-60790, 60808-60810, 60832-60834

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



Chloride

ConocoPhillips Project #: Client: 96052-1706 Sample ID. **Back Ground** Date Reported: 01-13-12 Lab ID#: Date Sampled: 01-11-12 60789 01-11-12 Sample Matrix: Soil Date Received: Preservative: Date Analyzed: 01-13-12 Cool Condition: Chain of Custody: 11652 Intact

Parameter Concentration (mg/Kg)

Total Chloride

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

5796 US Highway 64, Farmington, NM 87401



Chloride

Client: ConocoPhillips Project #: 96052-1706 Date Reported: Sample ID: Reserve Pit 01-13-12 Lab ID#: 60790 Date Sampled: 01-11-12 Sample Matrix: Soil Date Received: 01-11-12 Preservative: Cool Date Analyzed: 01-13-12

Condition: Intact Chain of Custody: 11652

Parameter Concentration (mg/Kg)

Total Chloride

60

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 28-7 Unit #111N

Analyst

Ph (505) 632-0615 Fx (505) 632-1865

envirotech-inc.com laboratory@envirotech-inc.com

5796 US Highway 64, Farmington, NM 87401

Submit To Appropriate Two Copies District I	riate District (Office	Ene	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008						
1625 N French Dr District II 1301 W Grand Av									1. WELL API NO. 30-039-30808						
District III 1000 Rio Brazos R	d , Aztec, NM	87410	1220 South St. Francis Dr.					2 Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
District IV 1220 S St Francis	Dr. Santa Fe.	NM 87505			Santa Fe, 1			<i>-</i> 1.		3 State Oil &			⊠ FED/	INDI	AN
					NM-03521			***************************************							
		ETION O	R RECO	MPL	ETION RE	POF	RT AN	<u>D LOG</u>							
4 Reason for fil	J	RT (Fill in bo	oxes #1 throu	gh #31	for State and Fe	e wells	only)			5 Lease Nam SAN JUAN	N 28-7		nent Name		
		`	,				• • • • • • • • • • • • • • • • • • • •			6 Well Numb	oer				
#33, attach this a									nd/or						
7 Type of Comp		WORKOVE		NINC	Принерис	·	DIECEDI	NT DECE	D. 70.11	n Clorus					
8 Name of Open		WORKOVE	C DEEPE	NING	□PLUGBAC	к 🗀	DIFFERI	NI RESE	RVOII	9 OGRID			•		
ConocoPhilli	ips Comp	any								217817					
10 Address of O PO Box 4298, Fa		IM 87499								11 Pool name	or Wild	icat			
12.Location	Unit Ltr	Section	Towns	hıp	Range	Lot		Feet from	m the	N/S Line	Feet fi	rom the	E/W Line		County
Surface:															
вн:															
13 Date Spudded	d 14 Date	TD Reache			Released		10	Date Cor	nplete	d (Ready to Proc	luce)		Elevations		and RKB,
18 Total Measur	red Denth of	Well	12/18		k Measured De	nth	- 120	Was Dur	ection	al Survey Made	, 		GR, etc)		ner Logs Run
10 Total Weasar	ica Depui oi	TT CIT		lug Dac	in measured be	pui		was Dii	cction	ai Survey Made	` \	zi iype	Licenic ai	iu Ou	ici Logs Ruii
22 Producing In	terval(s), of	this completion	on - Top, Bot	tom, Na	ame		'								
23				CAS	ING REC	ORI	D (Rep	ort all	strin	gs set in w	ell)				
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24				LIN	ER RECORD				25			G RECO			
SIZE	TOP_		BOTTOM		SACKS CEM	IENI	SCREE	N	SI	ZE	DEP	TH SET	PACKER SET		RSET
26 Perforation	n record (inte	erval, size, and	l number)				27 A	CID, SHO	T, FR	ACTURE, CE	MENT	Γ, SQUE	EEZE, ET	.	
							DEPTH INTERVAL AMOUNT AND KIND MATER					TERIAL US	SED		
28						PRO	DDUC	TION					·		
Date First Produc	ction	Pro	duction Meth	nod (Fla	owing, gas lift, p	oumpin	g - Size a	nd type pui	np)	Well Status	s (Prod	or Shut-	ın)		
Date of Test	Hours T	ested	Choke Sıze		Prod'n For Test Period		Oıl - B	ol	Ga	as - MCF	Wat	er - Bbl	G	as - O	ul Ratio
Flow Tubing Press	Casing l	Pressure	Calculated 2 Hour Rate	24-	Oıl - Bbl		Ga:	s - MCF	<u></u>	Water - Bbl		Oıl Grav	/ity - API -	(Cori	·)
29 Disposition o	of Gas (Sold	used for fuel	vented etc)		<u> </u>		l				30 Te	st Witne	ssed Bv		
31 List Attachm											- " .0				
1		ed at the well	attach a plat	with th	a location of the	tomn	orani nit								
32 If a temporar	• •		-			_									
33 If an on-site l	burial was us		•						71000						
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Signature	0mi	JGO	didi	• Pru	nted ne Jamie Go							5/22/20		-J	
E-mail Addre	ess jamie.	l.goodwin@	conocopl) hillips	com										

ConocoPhillips

Pit Closure Form:	
Date: 4/17/12	
Well Name: 5728-7# /// N	
Footages: 1130 FNL 925 FNL	
Section: 20, T-27-N, R-7-W, County: 10	Ando State: Wn
Contractor Closing Pit: Ace	
Construction Inspector: S. M-6/asso-	Date: 4/17/12
nspector Signature:	
	•

Revised 11/4/10

Office Use Only: Subtask V DSM______ Folder_____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Thursday, April 05, 2012 10 29 AM

To:

(Brandon Powell@state nm us), GRP SJBU Regulatory, (lpuepke@cimarronsvc com), Eli (Cimarron) (eliv@cimarronsvc com), James (Cimarron) (jwood@cimarronsvc com), Mark

Kelly, Randy McKee, Robert Switzer, Sherrie Landon, Bassing, Kendal R, Crawford, Lea A, Dee, Harry P, Elmer Perry, Eric Smith (sconsulting eric@gmail com), Faver Norman, Fred Martinez; Lowe, Terry, Payne, Wendy F, Peter, Dan J, Smith, Mike W, Spearman, Bobby E, Steve McGlasson, Tally, Ethel, Becker, Joey W, Bowker, Terry D, Frost, Ryan M, Goosey, Paul P, Gordon Chenault, Green, Cary J, GRP SJBU Production Leads, Hockett, Christy R, Bassing, Kendal R, Kennedy, Jim R, Leboeuf, Davin J, Lopez, Richard A, Nelson, Garry D, O'Nan, Mike J, Peace, James T, Pierce, Richard M, Poulson, Mark E, Schaaphok, Bill, Smith, Randall O, Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Thibodeaux, Gordon A, Corey Alfandre, 'Isaiah@crossfire-Ilc com', Jerid Cabot (Jerid@crossfire-Ilc com); Barton, Austin, Blair, Maxwell O, Blakley, Mac, Coats, Nathan W, Farrell, Juanita R, Maxwell, Mary Alice, McWilliams, Peggy L, Saiz, Kooper K, Seabolt, Elmo F, Thaver, Ashley A, Thompson.

Trey E (Finney Land Co)

Cc:

'acedragline@yahoo com'

Subject:

Reclamation Notice San Juan 28-7 Unit 111N (Area 23 * Run 358)

Importance:

High

Attachments:

San Juan 28-7 Unit 111N pdf

ACE Services will move a tractor to the **San Juan 28-7 Unit 111N** to start the reclamation process on <u>Wednesday</u>, <u>April 11, 2012</u> Please contact Steve McGlasson (716-3285) if you have questions or need further assistance



San Juan 28-7 Unit 111N.pdf (4...

ConocoPhillips Company Well - Network # 10256644- Activity Code D250 (reclamation) & D260 (pit closure) - PO kaitlw Rio Arriba County, NM

San Juan 28-7 Unit 111N - BLM surface/BLM minerals

Onsite Roger Herrera 2-12-09 Twin San Juan 28-7 Unit 111M (Existing) and San Juan 28-7 Unit NP 43 (P&A) 1130' FNL, 925' FWL Sec 20, T27N, R7W Unit Letter " D " Lease # NM-03521 Unit # NMNM78413C & NMNM78413A & NMNM78413D BH SENW, Sec 20,T27N,R7W Latitude 36° 33' 45" N (NAD 83) Longitude 107° 36' 15" W (NAD 83) Elevation 6540 Total Acres Disturbed 3 03 acres Access Road n/a API # 30-039-30808 Within City Limits No Pit Lined YES

NOTE: Arch Monitoring IS required on this location. (La Plata Arch 970-565-8708)

Wendy Payne ConocoPhillips-SJBU

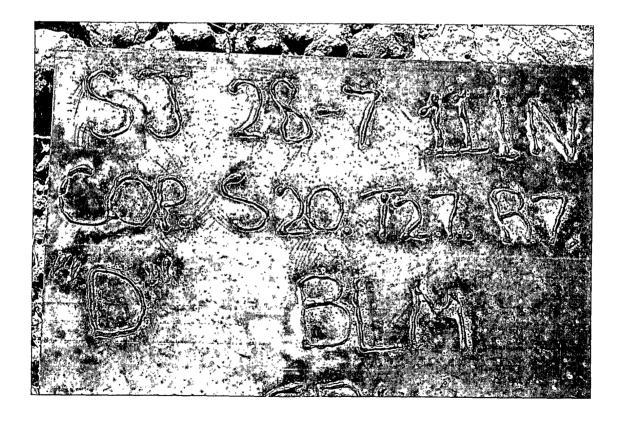
505-326-9533

Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:
Date: 5/16/17
Well Name: 5J 28 - 7# 111 V
Footages: 1130 FNL 925 FWL Unit Letter: D
Section: 20, T-27-N, R-7-W, County: London State: 1/1
Reclamation Contractor:
Reclamation Date: 4/12
Road Completion Date: 4/12
Seeding Date: 4//2
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: $5/9/12$ (DATE) LATATUDE: $36,56268^{\circ}$ LONGITUDE: $107,60403^{\circ}$ Pit Manifold removed $4/12$ (DATE) Construction Inspector: $5/9/12$ (DATE) Inspector Signature: $5/16/12$
Office Use Only: Subtask DSM Folder









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips San Juan 28-7 Unit 111N INSPECTOR Fred Mtz DATE 11/02/11 11/18/11 12/07/11 12/14/11 12/21/11 01/04/11 01/11/12 01/18/11 01/22/12 Week 7 Week 9 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 8 ☐ Drilled Drilled Drilled Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ✓ Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Un Clean-Up Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No Yes No Yes No ✓ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes □ No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes 🗸 No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☐ No Yes V No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No ☐ Yes ☐ No. ✓ Yes ☐ No Yes No ☐ Yes ☑ No ☐ Yes ☑ No. ☐ Yes ☑ No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. Yes V No Yes No. ✓ Yes ☐ No Yes V No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes 🗌 No ✓ Yes No ✓ Yes □ No. ☐ Yes ☐ No. ✓ Yes No ✓ Yes 🗆 No ☑ Yes ☐ No Yes No ✓ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes No ✓ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☑ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗆 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes V No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☑ No. ☐ Yes ☑ No Are there diversion ditches around the pits for ✓ Yes 🗌 No ✓ Yes No Yes No ☑ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No natural drainaae? Is there a Manifold on location? ✓ Yes No ☐ Yes ☑ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ✓ Yes ☐ No Yes No Yes No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ✓ No agod condition? △ Was the OCD contacted? ☐ Yes ✓ No Yes V No ☐ Yes ☐ No. Yes No ☐ Yes ☑ No Yes V No ☐ Yes 🗸 No Yes V No. Yes V No Yes V No ☐ Yes 🗸 No Yes No Yes No Yes 🗸 No ☐ Yes ☑ No PICTURE TAKEN Yes No Yes V No Yes V No on location basir in pit tighten up well loggin on fence location location debri in and road need Pit location needs COMMENTS Rd and Loc bladed roads pit location and bladed location Good surface no Has surface no Rutted Stains on bad pit had debri road need has oil stains Roads rutted loc ditches ditches no repairs Rig on location Loc Debrain Pit bladed contact flint Rig on location Needs bladed in it drilling fines

	WELL NAME:				• .	<u> </u>		·	,	
	San Juan 28-7 Unit 111N									
	INSPECTOR DATE		F.Mtz 02/08/12	Fred Mtz 02/29/12	Fred Mtz 03/14/12	63/20/12	Fred Mtz 03/27/12	Fred Mtz 04/04/12		<u> </u>
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	☐ Dnlled☐ Completed☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dnlled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☑ Yes ☐ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes □ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No
OMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
MENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
ENVIRONM	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
EN	Are the pits free of trash and oil?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
၁ င	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes I No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	COMMENTS	Debri in pit been sampled loc and road need bladed	Debri in pit location has oil stains fence loose		Pit has debri in it location has oil stains	Road and location need bladed	Road and location need bladed facility crew on location	facility set sing on fence debri in pit		