submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 1. Type of Well GAS 2005 APR 12 PP 4 22 2. Name of Operator BURLINGTON RECEIVED OTO FARMINGTON INM RESCURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 1360° FSL & 1860° FEL, Sec. I, T30N, R11W NMPM 1360° FSL & 1860° FEL, Sec. I, T30N, R11W NMPM 1360° FSL & 1860° FEL, Sec. I, T30N, R11W NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission Type of Submission Abandonnent Altering Casing Convertion to Injection 13. Describe Proposed or Completed Operations 449/05 MIRU Bearcat 4. Spud 12 144° 29 19-30 4/9/05. Drilling ahead to 240°. Circulate hole. Run 5 ji of 9 5/8° 32# H-40 STC CSG and set @ 240° CR B Jt Concent Lead with 16 st (260° L-950) slurry) type 3 cement with CaCl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with CaCl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with CaCl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with CaCl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with 26Cl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with 26Cl2 and 25 pps of Cell-o-Flake. Tailed with 161s (260° L-970) bl slurry) bype 3 cement with 26Cl2 and 25 pps of Cell-o-Flake. Circulated 15 bbl to reserve pit. WOC. NIBOPE. Install wellhead plug and pressure test blind rams and manifold to 3000#. Then pulled plug. Pressure test casing 600 pps for 30 min ok. APD/ROW Process 4. I hereby certify that the foregoing is true and correct. Signed Amondo Subscience the subsci		BUILDING OF IMENORIAL IN			
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8. Well Name & Number PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-32858 10. Field and Pool Blanco Mesaverde/ Basin Dakota 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans Non-Routine Fracturing Water Shat off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations 4/9/05 MIRU Bearcat 4. Spud 12 1/4* @ 19-30 4/9/05. Drilling ahead to 240'. Circulate hole. Run 5 jt of 9 5/8" 32# H-40 STC CSG and set @ 240'. RU BJ to cement. Lead with 11 sx (26cu – 5bbl slurry) type 3 cement with CaCl2 and 25 pps of Cell-o-Flake. Tailed with 161sx (206cu – 37 bbl slurry) type 3 cement with 3% CaCl2 and .25 pps of Cell-o-Flake. Circulated 15 bbl to reserve pit. WOC. NUBOPE. Install wellhead plug and pressure test blind rams and manifold to 3000#. Then pulled plug. Pressure test casing 600#psi for 30 min ok. APD/ROW Process 14. I hereby certify that the foregoing is true and correct. Signed Amanda Sandoval Title Regulatory Compliance Assistant II — Date CEPTED FOR RECOR This space for Federal or State Office use) Approved By Title Condition of Well, Footage, Sac., T, R, M Sale Amanda Sandoval Title Pote Condition of Approved Line and state of superants working and willfully to make any department or agency of Figurial place and place and pressure or species willfully to make any department or agency of	1. 2.	Name of Operator BURLINGTON	RECEIVED	6.	NMSF-078198 If Indian, All. or Tribe Name
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Sec., T-N, R-W, NMPM 1360' FSL & 1860' FEL, Sec. 1, T30N, R11W NMPM 11. County and State San Juan Co., NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Submission New Construction New Constru				8.	Well Name & Number
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CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	_				ACCEPTED FUN NECON
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