

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

RECEIVED
MAY 24 2012

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well ☐ Oil Well ☐ Gas Well ☒ Other INJECTION - SWD

2 Name of Operator
XTO ENERGY INC.

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3630

4 Location of Well (Footage, Sec, T, R, M., or Survey Description)
2257' FSL & 1038' FEL NESE SEC. 22 (I) -T25N-R10W

5 Lease Serial No.

NMM-120923

6 If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.
N/A

8 Well Name and No
HOLIDAY SWD #1

9 API Well No.
30-045-35231

10 Field and Pool, or Exploratory Area
SWD; ENTRADA/MORRISON/BLUFF

11 County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

BP

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other COMPLETION |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | SUMMARY/CMT SOZ |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD MAY 31 '12
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

MAY 23 2012

FARMINGTON FIELD OFFICE
BY SW

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

SHERRY J. MORROW

Title REGULATORY ANALYST

Signature

Sherry J. Morrow

Date 5/22/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U S C Section 1001, and Title 43 U S C Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

Holiday SWD #1

1/17/2012 PT 5-1/2" csg to 2,500 psig for 25 min w/chart rec. Incr press to 3,850 for 5 min. Tstd OK.

2/3/2012 RIH 3-1/8" csg gun w/4 JSPF, (0.54" hole), perf Entrada perfs fr/7,509' - 7,329'. 652 holes.

2/6/2012 Stage #01. A. w/3,500 gals 15% NEFE HCl ac. Frac Entrada perfs fr/7,329' - 7,509' w/231,294 gals frac fld carrying 450,000# sd.

2/7/2012 CBP Set @ 7,295'. RIH 3-1/8" csg gun w/4 JSPF, (0.54" hole), perf Bluff perfs fr/7,015' - 7,202'. 424 holes.

2/8/2012 Stage #02. A. w/2,512 gals 15% NEFE HCl ac. Frac Bluff perfs fr/7,015' - 7,202' w/126,128 gals frac fld carrying 244,700# sd. CBP Set @ 6,930'.

2/9/2012 RIH 3-1/8" csg gun w/4 JSPF, (0.54" hole), perf Morrison perfs fr/6,804' - 6,577'. 336 holes. Stage #03. A. w/2,786 gals 15% NEFE HCl ac. Frac Morrison perfs fr/6,577' - 6,804' w/127,104 gals frac fld carrying 257,100# sd. CBP Set @ 5,330'

3/14/2012 Contacted Brandon Powell w/NMOCD @ 10:16 a.m. 3/12/13 & Kevin w/NMBLM @ 10:20 a.m. 3/12/12 & advised that cmt procedure were commencing. RIH 3-1/8" csg gun. Perf 3 squeeze holes @ 5,270'.

3/15/2012 Set CICR @ 5,210'. Ppd 190 sxs Lite Permian Lead (mixed @ 12.3 & 1.93 ft/sx yield), ppd 200 sxs Class G cmt Tail (mixed @ 15.8 & 1.15 ft/sx yield).

3/19/2012 Tgd TOC @ 5,100'. Ran GR/CCL/CBL fr/5,100' - 1,600' w/800 psig.

3/20/2012 RIH 3-1/8" csg gun. Perf 3 squeeze holes @ 5,060'. Perf 3 squeeze holes @ 4,300'. Set CICR @ 4,996'. Ppd 80 sxs Class G cmt (mixed @ 15.8 & 1.15 ft/sx yield).

3/21/2012 Tgd TOC @ 4,947'. Att to PT csg w/o success. Ppd 30 sxs cmt (mixed @ 12.5 & 0.90 ft/sx yield). Circ 1.5 bbls cmt to surf. Squeeze 1.5 bbls cmt into squeeze holes.

3/22/2012 RIH 3-1/8" csg gun. Shot 3 squeeze holes @ 3,915'. Shot 3 squeeze holes @ 2,480'. Set CICR @ 3,857'. Ppd 125 sxs Class G cmt (mixed @ 15.8 & 1.15 ft/sx yield).

3/26/2012 Tgd TOC @ 3,795'. Att to PT csg w/o success.

3/27/2012 Tgd @ 3,797' WLM. Ran CBL fr/3,795' - 2,300'. Set CICR @ 2,418'. Ppd 250 sxs Class G cmt 50/50 poz, (mixed @ 13.5 & 1.29 ft/sx yield).

3/29/2012 Tgd TOC @ 2,383'. DO cmt to CICR @ 2,418'. DO CICR. Cont DO cmt to 2,490'. Tgd TOC @ 3,795'.

3/31/2012 Tgd TOC @ 3,795'. DO cmt to CICR @ 3,857'. DO CICR. Cont DO cmt to 4,000'. PT squeeze holes @ 3,915' to 560 psig. Psig drpd to 550 in 49 min.

4/2/2012 Tgd TOC @ 4,212'. DO cmt to 4,333'. PT csg to 580 psig for 37 min. Tstd OK. Tgd TOC @ 4,947'.

4/3/2012 Tgd TOC @ 4,947'. DO cmt to CICR @ 4,996'. DO CICR. Cont DO cmt to 5,066'. PT squeeze holes @ 5,060' to 580 psig for 55 min. Tstd OK. Tgd TOC @ 5,151'. DO cmt to 5,187'.

4/4/2012 Tgd TOC @ 5,187'. DO cmt to CICR @ 5,210'. DO CICR. Cont DO cmt to 5,270'. PT squeeze holes @ 5,270' to 570 psig for 35 min. Tstd OK. Tgd CFP @ 5,310'.

4/5/2012 RIH RADII Sector log. Tgd CBP @ 5,319'.

4/6/2012 Set RBP @ 4,350'. Set pkr @ 4,248'. BD squeeze holes @ 4,300' w. 2,000 psig. RIH CBP set @ 5,030'. RIH 3-1/8" csg gun. Shoot 4 squeeze holes @ 4,930'. Reset pkr @ 4,427'. Tstd OK. Rls pkr.

4/7/2012 Set CICR @ 4,876'. Ppd 80 sxs Type III cmt 50/50 poz (mixed @ 13.5 & 1.31 ft/sx yield). Set CICR @ 4,240'. Ppd 120 sxs Class G cmt 50/50 poz (mixed @ 13.5 & 1.31 ft/sx yield).

4/9/2012 Tgd TOC @ 4,226'. DO cmt to CICR @ 4,246'. DO CICR. Cont DO soft cmt to 4,264'.

4/10/2012 Tgd TOC @ 4,265'. DO cmt to 4,305'. PT squeeze holes @ 4,300' to 580 psig for 50 min. Tstd OK. Tgd TOC @ 4,815'. DO cmt to CICR @ 4,869'. Cont DO cmt to 4,930'. PT squeeze holes @ 4,930' to 580 psig for 30 min. Tstd OK. Tgd CBP @ 5,030'.

4/11/2012 Ran GR/CCL/CBL. Tgd @ 4,930' WLM. TIH w/bit, CO to CBP @ 5,030'. PT csg to 620 psi. Tstd OK.

4/12/2012 Tgd CBP @ 5,030'. DO CBP. Tgd CFP @ 5,310'.

4/13/2012 Set RBP @ 5,300'. Set pkr @ 5,285'. PT RBP to 1,000 psig. Tstd OK. Reset pkr @ 5,248'. PT squeeze holes @ 5,270'. Reset pkr @ 4,995'. Reset pkr @ 4,903'. PT dwn csg to 600 psig for 15 min. Tstd OK. Reset pkr @ 5,248'. Rls pkr & rls RBP @ 5,322'. Reset RBP @ 5,100'. Set pkr @ 5,080'. Set RBP @ 5,023'. Set pkr @ 4,990'. PT RBP, OK. Reset pkr @ 4,903'. Rls pkr & rls RBP. Set CICR @ 5,210'. Ppd 120 sxs Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield).

4/14/2012 RIH CBP. Set @ 5,000'. Squeeze holes @ 4,930'. Set pkr @ 4,652'. Rls pkr. Set pkr @ 4,615'. Rls pkr. Set pkr @ 4,652'. PT tbg to 2,000 psig. Tstd OK. Rls pkr.

4/15/2012 Set pkr @ 4,650'. Ppd 80 sxs Type III cmt (mixed @ 14.6 & 1.37 ft/sx yield). Circ 10 bbls cmt to surf. Rls pkr.

4/17/2012 Tgd TOC @ 4,667'. DO soft cmt to 4,899'.

4/18/2012 Tgd TOC @ 4,899'. DO cmt to 4,935'. Tgd CBP @ 5,000'. Tgd CBP. DO CBP. Tgd TOC @ 5,170'. DO cmt to CICR @ 5,210'. DO CICR. DO cmt to 5,280'.

4/19/2012 PT csg to 580 psig for 37 min. Tstd OK per NMOCD.

4/20/2012 Tgd CBP @ 5,310'. DO CBP. Tgd @ 6,640'. CO fill to CBP @ 6,930'. DO CBP.

4/23/2012 Tgd CBP @ 7,295'. DO CBP. Tgd @ 7,377'.
Entrada perms fr/7,329' - 7,509'.

4/24/2012 Att to estb circ w/AFU w/o success

4/25/2012 Tgd @ 7,399'. Cont DO remainder CBP & CO fill to 7,426'.

4/26/2012 Tgd @ 7,420'. CO fill to 7471'. Found tbg stk @ 7,471'.

4/27/2012 Att to wrk tbg free w/o success. Tgd @ 7,458' WLM. RIH 1-9/16" perf gun. Shoot 2 holes @ 7,456'. RIH 2-1/8" chemical cutter to 7,420'. Cut tbg @ 7,424'.

4/30/2012 Tgd TOF @ 7,424'. Att to jar fish free w/o success

5/1/2012 Wrkd tbg free.

5/2/2012 Tgd @ 7,447'. CO to 7,460'.

5/3/2012 Tgd @ 7,449'. CO to 7,473'. Tgd @ 7,473'. CO fill to PBTD @ 7,603'.

5/4/2012 Set pkr @ 6,488'. TIH Baker on/off tl. TIH 2-7/8", 6.4#, L-80, 8rd, EUE tbg (IPC w/ICO 505 coating). EOT @ 6,503'. PT csg to 590 psig. Psig drpd to 580 in 30 min. Rls on/off tl.
Please note that XTO Energy Inc. did not use unlined tbg as previously requested.

5/7/2012 Latched on to pkr w/retr hd. MIT Test - PT csg to 560 psig. Psig drpd fr/560 - 540 in 30 min. PT OK per John Durham w/NMOCD. Ppd off pmp out plg @ 600 psig. 'RDMO.