Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-1	.03
District I	Energy, Minerals and Natural Resou			May 27, 2	
1625 N. French Dr., Hobbs, NM 88240 District II]	WELL API NO. 30-039-	26094	
1301 W. Grand Ave., Artesia, NM 88210	d Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	20004	\dashv
District III			STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	- 1	 State Oil & Gas Lease No. NMSF-079 		
1220 S. St. Francis Dr., Santa Fe, NM 875	05		NMSr-079	/493-A	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7	. Lease Name or Unit Agree	ment Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 27-5 Unit		
PROPOSALS.)		L		, 5 ouit	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number		
2. Name of Operator			9. OGRID Number		
BURLINGTON RESOURCES OIL & GAS COMPANY LP			14538		
3. Address of Operator 3401 E. 30TH STREET, FARMINGTON, NM 87402			10. Pool name or Wildcat Blanco Mesaverde/Basin Dakota		
4. Well Location	Dianco Mesaverde	7 Dasiii Dakota	_		
	1685 feet from the South line at		995 feet from the	East line	
Section 35	Township 27N Range Elevation (Show whether DR, RKB, RT, GR, etc.)	5W tc.)	NMPM Count	ty Rio Arriba	
	X or Closure				
Pit type Workover Depth to Groundy		veli	>1000' Distance from nearest		90,
Pit Liner Thickness:	mil Below-Grade Tank: Volume		_ bbls; Construction Materia		_
	Appropriate Box to Indicate Nature o		· -		
PERFORM REMEDIAL WORK	NTENTION TO: PLUG AND ABANDON REA	MEDIAL \	SUBSEQUENT REPO	ALTERING CASING	П
TEMPORARILY ABANDON			—	P AND A	H
PULL OR ALTER CASING	MULTIPLE COMPL CAS	SING/CE	MENT JOB	The state of the s	
OTHER: Work	over Pit X OTH	HER:		: 492 33	П
	ed operations. (Clearly state all pertinent details,		pertinent dates, including es	timated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions				
or recompletion.					
			E OLY		
			Par En	J. J.	
		_	681	1990	
Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be an unlined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated					
	MOCD office. Burlington Resources anticipates		-		
Closure Procedure dated August 2,			1 5		
On this workover, a vent/flare pit m that portion will be unlined, as per the	ay be the only pit that will be required. A portion	on of this	vent/flare pit will be designed	I to manage fluids, and	ı
that portion win be uniffied, as per t	ie lisk fanking effecta.				
The distriction of the state of	is the second consists to the best of my linear	dadaa an	I bolish to decree		
grade tank has been/will be constructed or clo	ove is true and complete to the best of my knowledge according to NMOCD guidelines, a general perm		or an (attached) alternative OCD-a		
<u></u>	000.00	_			
SIGNATURE JOUL	ClubTITLE	Regul	atory Specialist	DATE <u>4/20/2005</u>	<u> </u>
Type or print name Joi	ni Clark E-mail address: jcl	lark@br	inc.com Telephone No.		
For State Use Only				APR 21	2000
APPPROVED BY	Deer TITLE	DAL OUT	& GAS INSPECTOR, DIST.	€ T	4000
Conditions of Approval (if any):	The mile			DATE	
V					