

# RECEIVED

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 21 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

Farmington Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NO-G-1008-1773  
6. Indian, Allottee or Tribe Name  
Navajo Nation

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
NNOGC Exploration and Production LLC

3a. Address  
1675 Broadway, Suite 1100  
Denver, CO 80202

3b. Phone No. (include area code)  
303-534-8300

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)  
1893' FSL & 1495' FWL  
Section 13-27N-14W NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
CBM A Pod 13 K #1

9. API Well No.  
30-045-35336

10. Field and Pool or Exploratory Area  
Basin Fruit Coal,

11. Country or Parish, State  
San Juan County, NM

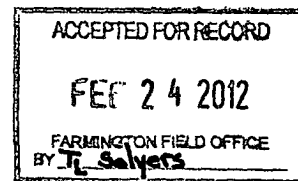
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NNOGC Exploration & Production LLC intends to utilize the 2M BOP system that is currently being utilized by D&D Services, which will be the drilling contractor. Please refer to the attached schematic, showing the details of the system.

RCVD FEB 27 '12  
OIL CONS. DIV.  
DIST. 3



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Lauren Germinario

Title Land Manager

Signature

Date 02/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

# Navajo Nation Oil & Gas Company

## Well Control Equipment Schematic for 2M Service

Attachment to Drilling Technical Program

### Exhibit #1 Typical BOP setup

Location: San Juan Basin, New Mexico

Date: January, 2012

By: John Thompson (Walsh E&P)

