

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 21 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMNM-012710

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No

San Juan 30-6 Unit 402

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No

30-039-24015

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K (NESW), 1455' FSL & 1455' FWL, Sec. 15, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Annual POW Report

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Attached is the annual POW report taken from the subject well on 5/16/2012.

RCVD MAY 30 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Crystal Tafoya

Staff Regulatory Technician

Title

Signature

Crystal Tafoya

Date

5/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

ACCEPTED FOR RECORD

MAY 23 2012

FARMINGTON FIELD OFFICE

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 30-6 UNIT 402 POW
Well Location: T30N, R7W, SEC. 15
Field: BASIN FRUITLAND COAL
Formation: FRUITLAND COAL
On Bottom Time: 5/16/12 @ 1210 HRS
Off Bottom Time: 5/16/12 @ 1310 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 30-6 UNIT 402 POW
Well Location: T30N, R7W, SEC. 15
Field: BASIN FRUITLAND COAL
Pool:
Formation: FRUITLAND COAL
Well Licence Number: 300392401500
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 3031 TO 3135
KB Elevation: 6262 CF Elevation: Ground Elevation: 6250
Pool Datum: Datum Depth: 6262
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBTD: 3155
Total Depth: 3160
Tubing Depth: 104
Tubing OD.: 2 3/8 Tubing ID.: 4.7# J55
Casing OD.: 5 1/2 Casing ID.: 15.5# K55

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 5404
Pressure Range: 289
Calibration Date: SEP 27/10
Gauge Started: Gauge Stopped:
On Bottom Time: 5/16/12 @ 1210 HRS Off Bottom Time: 5/16/12 @ 1310 HRS
Run Depth Bottom (KB): 3083

REMARKS

RAN 1.516 GR TO 3140'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3083'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R7W, SEC. 15

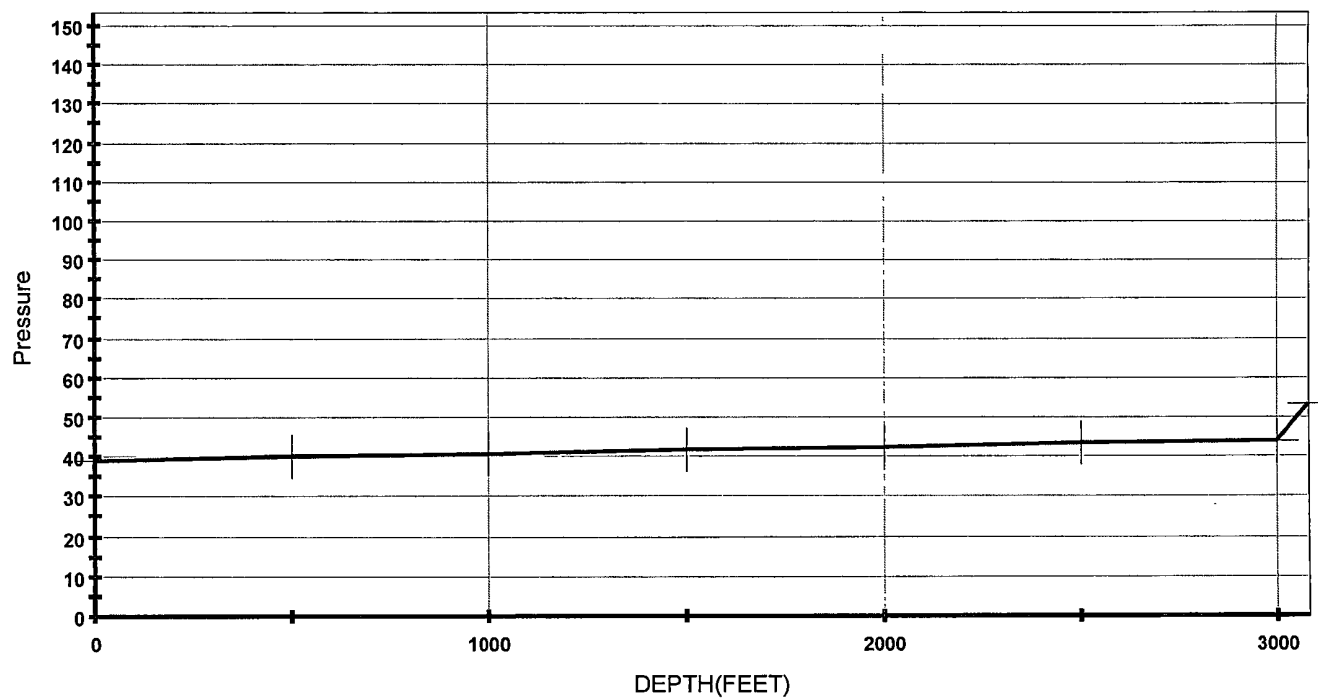
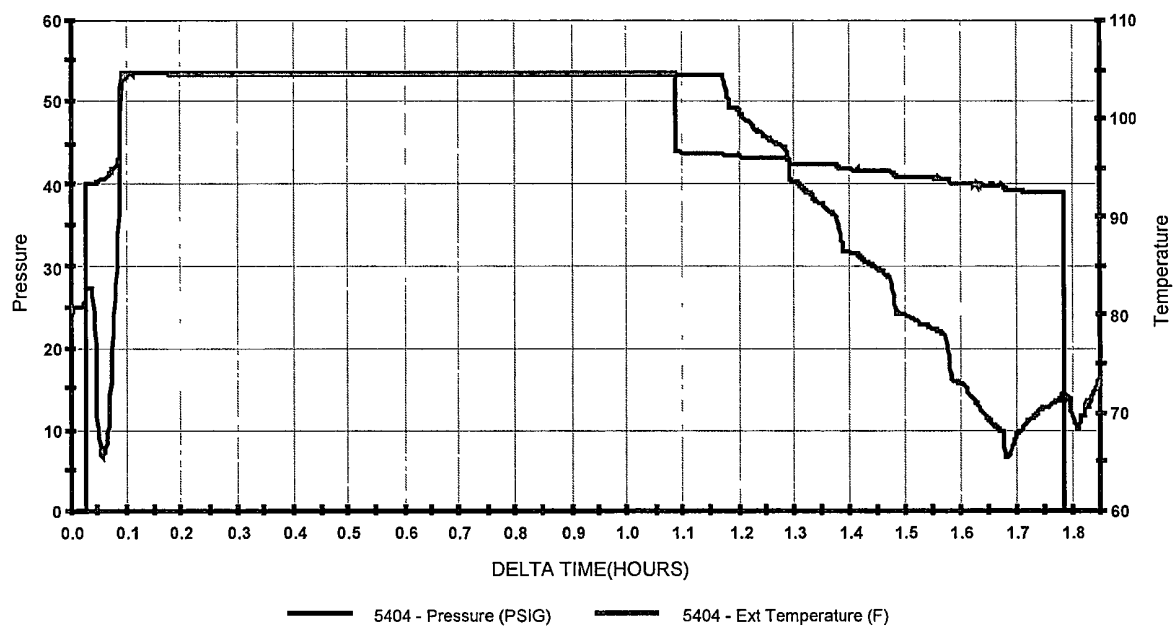
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/16/2012 13:51:05	0.0	1346 - 1351	72.230	39.2	0.000
2	05/16/2012 13:44:20	500.0	1340 - 1345	68.166	39.9	0.001
3	05/16/2012 13:38:25	1000.0	1334 - 1339	78.016	40.8	0.002
4	05/16/2012 13:32:15	1500.0	1328 - 1333	84.024	41.6	0.002
5	05/16/2012 13:26:35	2000.0	1322 - 1327	90.123	42.4	0.002
6	05/16/2012 13:21:00	2500.0	1316 - 1321	97.002	43.1	0.002
7	05/16/2012 13:14:05	3000.0	1310 - 1315	104.415	43.8	0.001
8	05/16/2012 13:09:00	3083.0	1210 - 1310	104.733	53.3	0.114

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R7W, SEC. 15



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS
Location: SAN JUAN 30-6 UNIT 402 POW
Date: MAY 16, 2012
Serial# 5404

Max. Pressure: 53.561 Max. Temperature: 104.737

