

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 24 2012

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

Farmington New Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b Phone No (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NWNE), 995' FNL & 1480' FEL, Sec.5, T30N, R5W

5 Lease Serial No.

NMSF-080066

6. If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

San Juan 30-5 Unit

8 Well Name and No.

San Juan 30-5 Unit 213 (POW)

9. API Well No

30-039-24826

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Annual POW Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reading from this POW well was taken on 5/12/12 per the attached report.

RCVD JUN 1 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Dollie L. Busse

Title Staff Regulatory Technician

Signature

Date

5/23/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

MAY 31 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

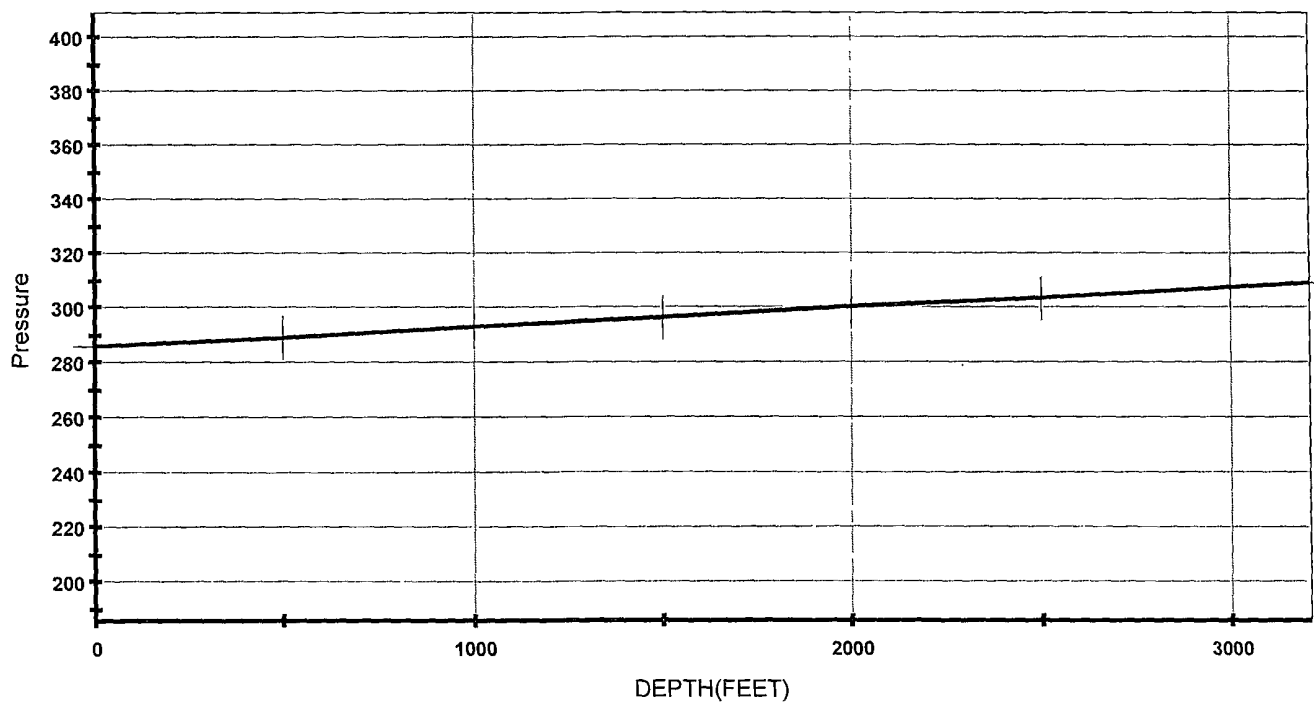
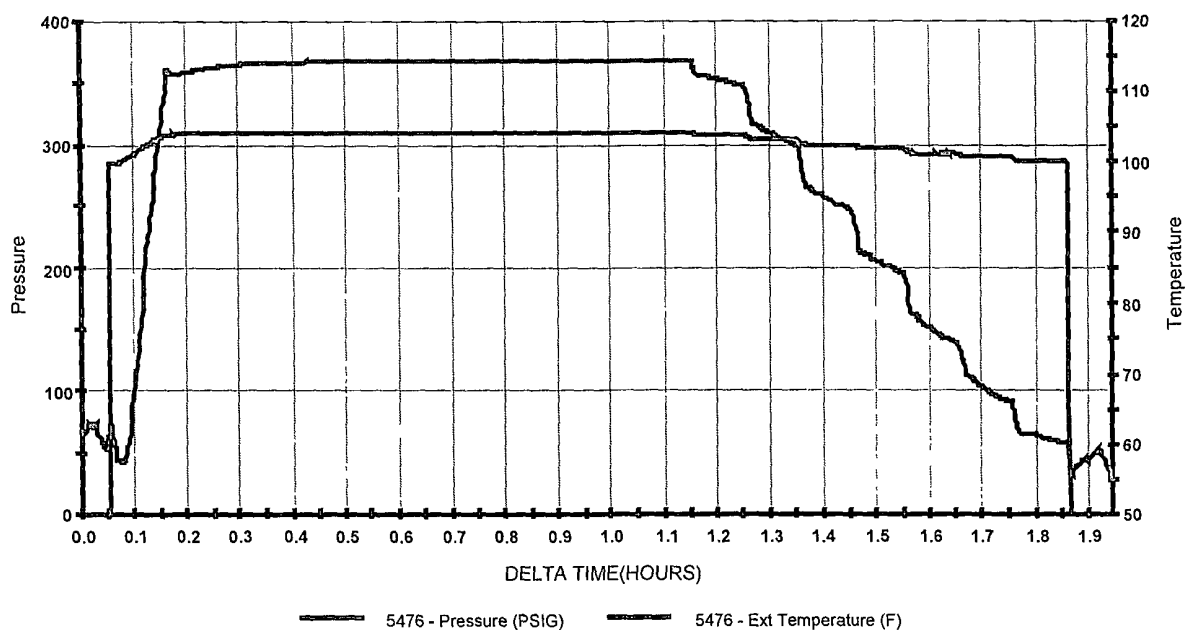
(Instruction on page 2)

NMOCD

## Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 5



**OIL COMPANY INFORMATION**

Oil Company: CONOCOPHILLIPS

Address: FARMINGTON, NM

**WELL INFORMATION**

Well Name: SAN JUAN 30-5 UNIT 213

Well Location: T30N, R5W, SEC. 5

Field: BASIN FRUITLAND COAL

Pool:

Formation: FRUITLAND COAL

Well Licence Number: 300392482600

Well Fluid Status: 02 Gas

Well Mode Status: 07 Standing(Drilled &amp; Cased)

Well Type Status: 05 Observation

Well Type Indicator: Vertical

Production Interval(KB) From: 3172 TO 3292

KB Elevation:

CF Elevation:

Ground Elevation: 6492

Pool Datum:

Datum Depth: 0

Producing Through: Tubing

O.H. Diameter:

Casing Liner Diameter:

PBSD:

Total Depth: 3295

Tubing Depth:

Tubing OD.: 2 3/8

Tubing ID.:

Casing OD.: 5 1/2

Casing ID.:

**TEST INFORMATION**

Type Of Test: Static Gradient

Initial Tubing Pressure:

Final Tubing Pressure:

Initial Casing Pressure:

Final Casing Pressure:

Shut in Time:

**GAUGE INFORMATION**

Serial Number: 5476

Pressure Range: 261

Calibration Date: OCT 27/09

Gauge Started:

Gauge Stopped:

On Bottom Time: 5/12/12 @ 0654 HRS

Off Bottom Time: 5/12/12 @ 0754 HRS

Run Depth Bottom (KB): 3208

**REMARKS**

RAN 1.657 GR TO 3209'-SET DOWN-TD-RAN TANDEM BHP GAUGES TO 3208'-SET 1 HR-POOH MAKING GRADIENT STOPS.

## GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 5

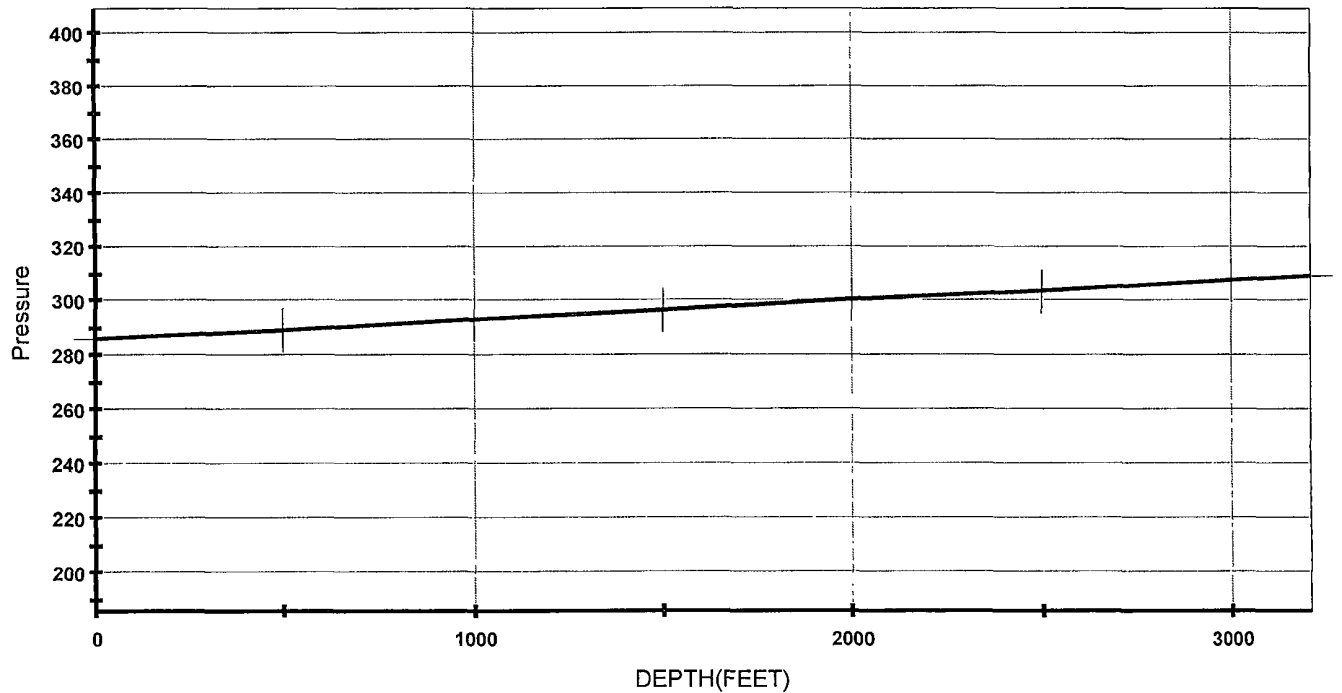
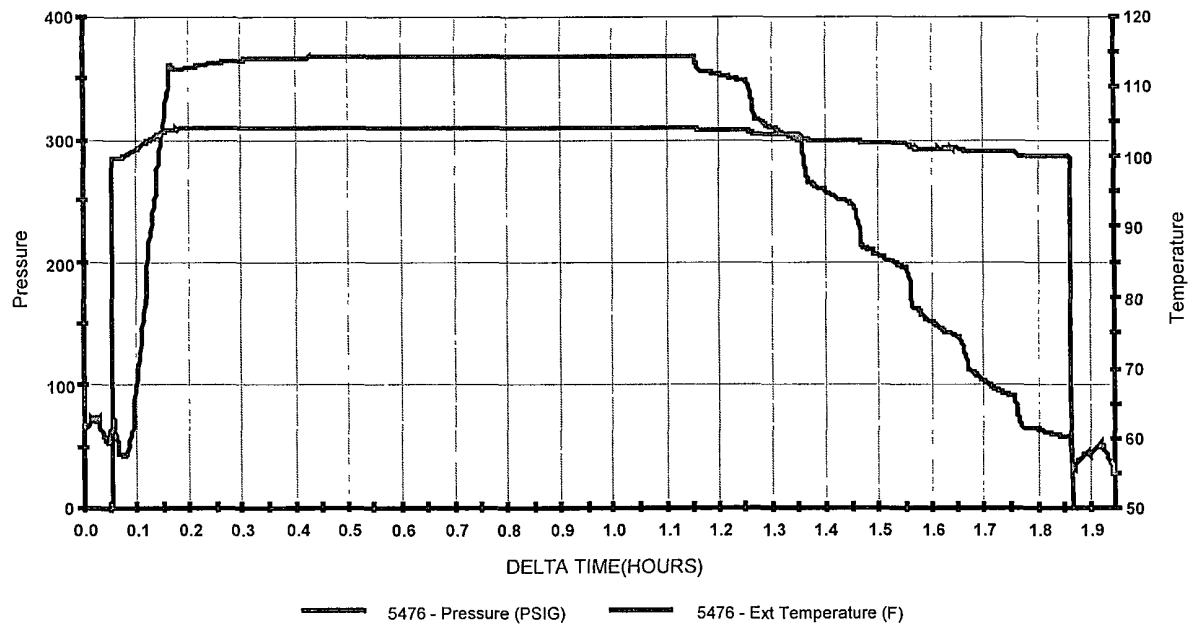
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/12/2012 08:35:30	0.0	0831 - 0836	60.292	285.9	0.000
2	05/12/2012 08:29:15	500.0	0825 - 0830	66.077	289.4	0.007
3	05/12/2012 08:23:00	1000.0	0819 - 0824	74.368	292.9	0.007
4	05/12/2012 08:16:55	1500.0	0813 - 0818	84.332	296.4	0.007
5	05/12/2012 08:10:55	2000.0	0807 - 0812	93.344	299.9	0.007
6	05/12/2012 08:05:05	2500.0	0801 - 0806	102.508	303.5	0.007
7	05/12/2012 07:59:00	3000.0	0755 - 0800	111.010	307.1	0.007
8	05/12/2012 07:52:55	3208.0	0654 - 0754	114.130	309.1	0.010

FLUID LEVEL IS AT N/A

# Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T30N, R5W, SEC. 5



# PRESSURE AND TEMPERATURE VS DELTA TIME

Company: CONOCOPHILLIPS  
Location: SAN JUAN 30-5 UNIT#213  
Date: MAY 12, 2012

Serial# 5476

Max. Pressure: 309.106 Max. Temperature: 114.165

