UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reemby 2 1 2012 different reservoir.

Budget Bureau No. 1004-0135

Expires: March 31, 1993

Use "APPLICATION FOR PERMIT" - for such proposition of Land Manageme...

1. Type of Well: Gas 2. Name of Operator: ConocoPhilips 3. Address and Phone No. of Operator: P. O. Box 4289, Familington, NM 87499 (505) 326-9700 4. Location of Well, Pootage, Sec. T, R, U: FOOTAGE: 1796 FSIX 8 905 FWL S: 15 T: 030N R: 011W U: L 10. FIELD ASSN::DAKOTA MV - MAN MM 7499 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Final Abandonment This well was first delivered on 5/17/2012 and produced natural gas and entrained hydrocarbons. Notes: NEW DRILL - FIRST DELIVERED Meter No: 91023 Gas Co: ENT Pro) Type: NEW DRILL 14. I Hereby certify that the foragoing is true and correct. Signed Tarma Sessions Title: Staff Regulatory Tech. Date: 5/17/2012 Tarma Sessions Title: Date: FARMINETON FEED OFFICE PARKINETION FEED OFFICE PN. MAY 2 2 2012 PARKINETION FEED OFFICE		UUUMUNAANAANAANAANAAN Varrataraanaanaanaanaanaanaanaanaanaanaanaanaa	
2. Name of Operator: ConocoPhilips 3. Address and Phono No. of Operator: P. O. Box 4289, Farmington, NM 87499 (505) 328-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1789' FSL 8, 905' FML S: 15 T: 030N R: 011W U: L 10. Field and Pool: DK - BASIN:DAKOTA NN - BLANCO:MESAVERDE 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back Notice of Intent Abandonment Casing Repair Non-Routine Fracturing Abandonment Casing Repair Non-Routine Fracturing Abandonment Abandonment Casing Repair Non-Routine Fracturing Abandonment Notes: NEW DRILL - FIRST DELIVERED RCUD JUN 1*12 TP: 1021 CP: 1054 Initial MCF: 850 DIST. 3 Gas Co.: ENT Proj Type: NEW DRILL 14. Hereby certify that the forgogoing is true and correct. Signed Tamra Sossions NAY: 2 2 2012 MAY: 2 2 2012 MAY: 2 2 2012 MAY: 2 2 2012			
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3. Address and Phone No. of Operator: P. O. Box 4289, Faminigton, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec. T, R, U: FOOTAGE: 1795 FSL & 905 FWL S: 15 T: 030N R: 011W U: L 10. Field and Pool: DK- ASSIN::DAKOTA MV - BLANCO::MESAVERDE 11. County and State: SAN JUAN, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Notice of Intent X Subsequent Report Plugging Back New Construction Abandonment Casing Repair Abandonment Altering Casing X Other-First Delivery Conversion to Injection 13. Describe Proposed or Completed Operations This well was first delivered on 5/17/2012 and produced natural gas and entrained hydrocarbons. Notes: NEW DRILL - FIRST DELIVERED RCUD JUIN 1'12 TP: 1021 CP: 1054 Initial MCF: 850 DIST. 3 Gas Co.: ENT Proj Type: NEW DRILL 14. I Hereby certify that the foregoing is true and correct. Signed Tamra Sessions Tritle: Staff Regulatory Tech. Date: 5/17/2012 MAY 2 2 2012 MAY 2 2 2012			
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