Form 3150-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

	E	xpires <sup>,</sup>	July	31,	20
ease	Serial	No.			

SUNDRY Do not use thi abandoned wel	NMSF079035A  6 If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No		
Type of Well     ☐ Oil Well    ☐ Gas Well    ☐ Oth		8 Well Name and No. BREECH A 175F					
2. Name of Operator XTO ENERGY INC	KRISTEN D I				00-S1 <sub>.</sub>		
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3206			10 Field and Pool, or Exploratory MultipleSee Attached			
4. Location of Well (Footage, Sec., 7 Sec 8 T26N R6W SWSE 1000 36.496940 N Lat, 107.488530				11. County or Parish, and State RIO ARRIBA COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize  Alter Casing	□ Deep	oen ture Treat	□ Product □ Reclama	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	_	Construction and Abandon	Recomplete			
B1	Convert to Injection			Temporarily Abandon Basin Man		sin Mancos Inletion	
13. Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f  5/07/2012: MIRU WLU. RIH V Tstd ok. Perfd L/MC @ 6,840	ally or recomplete horizontally, rk will be performed or provide operations. If the operation repandonment Notices shall be final inspection)  V/5-1/2" 10k CIBP & SET	give subsurface the Bond No. or sults in a multipled only after all a	locations and meas in file with BLM/BI e completion or recrequirements, inclu	ured and true ve A. Required su completion in a ding reclamatio	ertical depths of all perting bsequent reports shall be new interval, a Form 316 n, have been completed,	nent markers and zones. If filed within 30 days 50-4 shall be filed once	
5/08/2012: MIRU. A. w/1,000 201,180#sd.	ac MC perfs w	144,006 gals foam fld carrying RCVD JUN 1 '12			1917		
5/09/2012: MIRU Flowback		OIL CONS. DIV.			NS. DIV.		
5/10/2012: RDMO Flowback 5/17/2012: Tgd @ 6950'(CIBF	P). RU swab tls. Cln fld sr	npl w/no solid:	s. RD swab tls.		DIS	ST. 3	
14. Thereby certify that the foregoing is	#Electronic Submission For XTO	ENERGY INC,	sent to the Farm	nington	-	to be a side of the second of	
Co Name (Printed/Typed) KRISTEN	cessing by SH	EA VALDEZ on 05/24/2012 (12SCV0084SE)  Title REGULATORY ANALYST					
Signature (Electronic	Submission)		Date 05/22/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED		SHEA VA TitleENGINEE	LDEZ ER		Date 05/24/2012	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivilent would entitle the applicant to conditions.	uitable title to those rights in th		Office Farmin	gton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

## Additional data for EC transaction #138708 that would not fit on the form

## 10. Field and Pool, continued

**BLANCO MESAVERDE** 

## 32. Additional remarks, continued

5/18/2012: Tbg logged off. RU Swab tls. Cln oil cut smpl w/no solids. RD Swab tls.

5/19/2012: Ran IP test for MC: 0 BLW, 39 MCF, (based on 317 MCFD calc wet gas rate). FSICP 1040, 1/8" ck, 3 hrs. Tnf ran as follows: 204 jts 2-3/8", 4.7#,  $\,$  J-55. Ld tbg w/donut & seal assy. SN @ 6724'. EOT @ 6725'.

NOTE: MC Perfs 6635' - 6840' CIBP 6950' DK Perfs 6987' - 7176' PBTD, 7249'