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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well		5 Lease Serial No NMSF-078767
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator WPX Energy Production, LLC, FKA Williams Production Company, LLC		7 If Unit of CA/Agreement, Name and/or No. Rosa Unit
3a Address PO Box 640 Aztec, NM 87410	3b Phone No (include area code) 505-333-1808	8 Well Name and No Rosa Unit #226A
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec: 1391' FNL & 902' FWL, BHL: 100' FNL & 800' FEL, sec 12, T31N, R6W		9 API Well No 30-039-27817
		10 Field and Pool or Exploratory Area Basin Fruitland Coal
		11 Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	address H2S problem__
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-22-12 – MIRU HWS #6. TOH with production tubing

2-24-12 – TIH and pump 20 gallons of 157 Gas Treat @ 2386'

2-25-12 – CO lateral to 5374' Pump 25 gallons Gas Treat 157

2-26-12 – Pump total of 800 bbl 5% Bactron K-87 Biocide and shut well in

3-1-12 – TIH and set Knight Oil Tool 7.25" ID Big Bore Concave Tool Top of tool @ 2440', bottom of tool @ 2446'

RCVD JUN 1 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Permit Supervisor
Signature		Date 3/7/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

NMOC
AV

MAY 31 2012

FARMINGTON FIELD OFFICE

Rosa Unit #226A – Page 2

3-3-12 – Land production tubing in Vertical at 3238' w/ 11' KB as follows, one 4" 1/2 M/S, one PH6 X-Over to 8rnd, one 2.375"x 12' Mud Anchor w/ weep hole, one 1.78" ID SN at 3209' w/ retrievable standing valve, one 2.375"x 12' TBG Barrel w/ 4' Sub, and 104 jts of 2.375", L80, 4.7lb, 8rnd, EUE tbg w/ Capillary Tbg attached to last 220'. Land H2S treatment string in Heel of Lateral at 3004' w/ 11' KB as follows, one X Nipple w/ 1/2 M/S, 97 jts of 2.063", J55, 3.25lb, 10rnd, IJ tbg

3-4-12 – TIH with 1.75" Tbg Pump, 3- 1-1/4" Norris API Grade D Sinker Bars, 124- 3/4" Norris API Grade D rods, 8'x 3/4" pony rod, 4'x 3/4" pony rod, 2'x3/4" pony rod, 1-1/4"x 22' Polish Rod w/ 1-1/2"x10' Liner. Rig down and turn well over to production

ROSA UNIT Re-Entry #226A FRUITLAND COAL

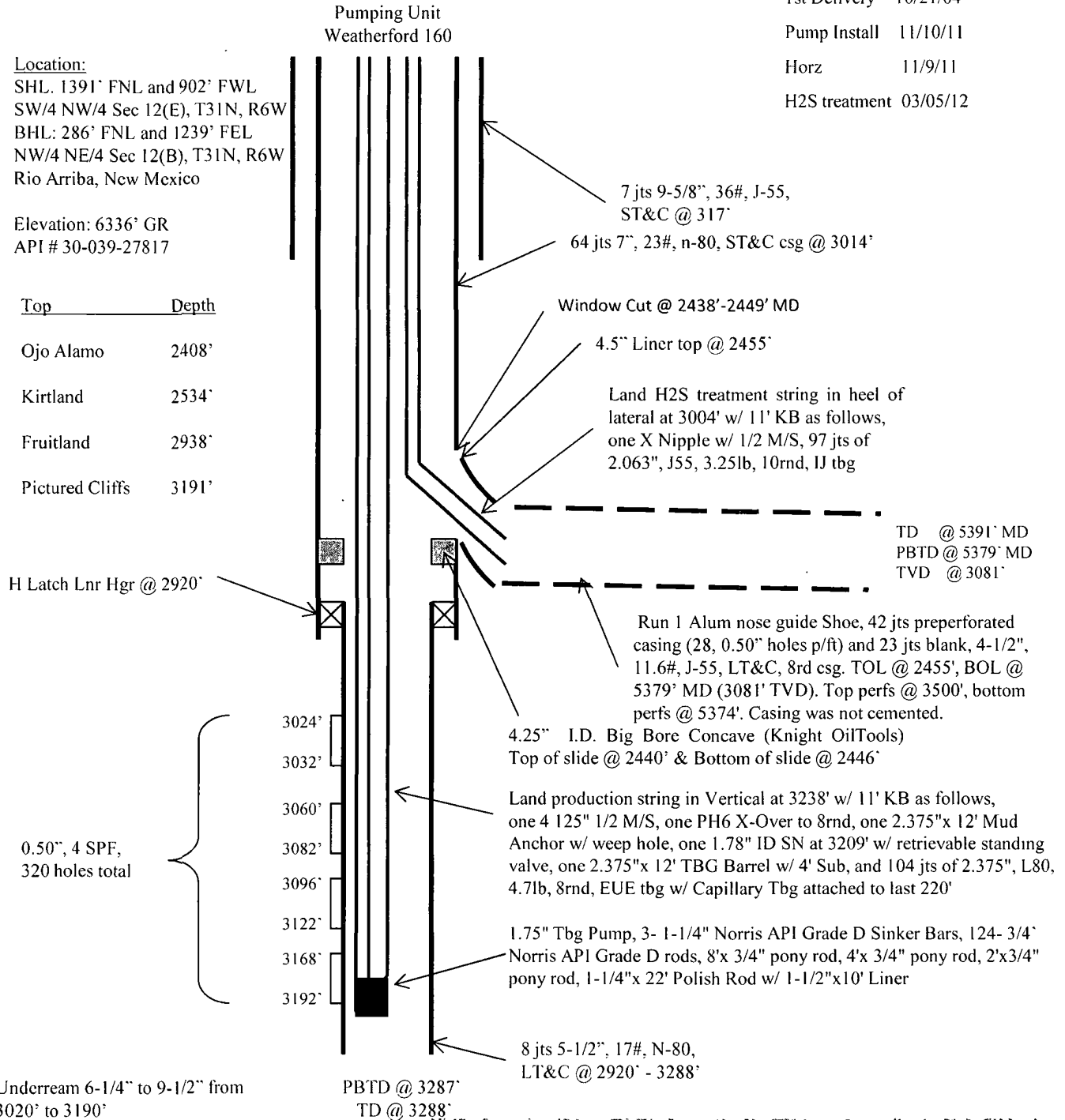
Spud 08/26/04
Completed 10/06/04
1st Delivery 10/21/04
Pump Install 11/10/11
Horz 11/9/11
H2S treatment 03/05/12

Location:

SHL: 1391' FNL and 902' FWL
SW/4 NW/4 Sec 12(E), T31N, R6W
BHL: 286' FNL and 1239' FEL
NW/4 NE/4 Sec 12(B), T31N, R6W
Rio Arriba, New Mexico

Elevation: 6336' GR
API # 30-039-27817

Top	Depth
Ojo Alamo	2408'
Kirtland	2534'
Fruitland	2938'
Pictured Cliffs	3191'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	416 sx	587 cu. ft.	Surface
8-3/4"	7", 23#	500 sx	1006 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		
6-1/4"	4-1/2"	Did Not Cmt		