

RCUD MAY 18 '12  
OIL CONS. DIV.  
DIST. 3

RECEIVED

Form 3160-5  
(February 2005)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 11 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

Farmington Field Office

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
WPX Energy Production, LLC

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2460' FNL & 2330' FEL, Section 7, T31N, R 4W

5. Lease Serial No.  
SF-078890

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
Rosa Unit

8. Well Name and No.  
Rosa Unit #389

9. API Well No.  
30-039-29506

10. Field and Pool or Exploratory Area  
Fruitland Coal

11. Country or Parish, State  
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to non productive pay zone WPX Energy Production, LLC would like to request TA status for this well. WPX intends to save the wellbore for future development. The MIT was done per procedure below, attached MIT chart and WBD.

**5-3-12** - MIRU Hurricane #15.

**5-4-12** - POOH production tubing. Set CIBP @ 2658'. Load casing with 30 bbls produced water and 30 gallons corrosion inhibitor. Pressure casing up to 560 psi hold for 30 minutes, test good. Monica Kuehling with NMOCD witnessed test. RD Hurricane #15.

NMOCD TA Expires 5-4-2017

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
Ben Mitchell

Title Regulatory Specialist

Signature

Date 5/11/12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

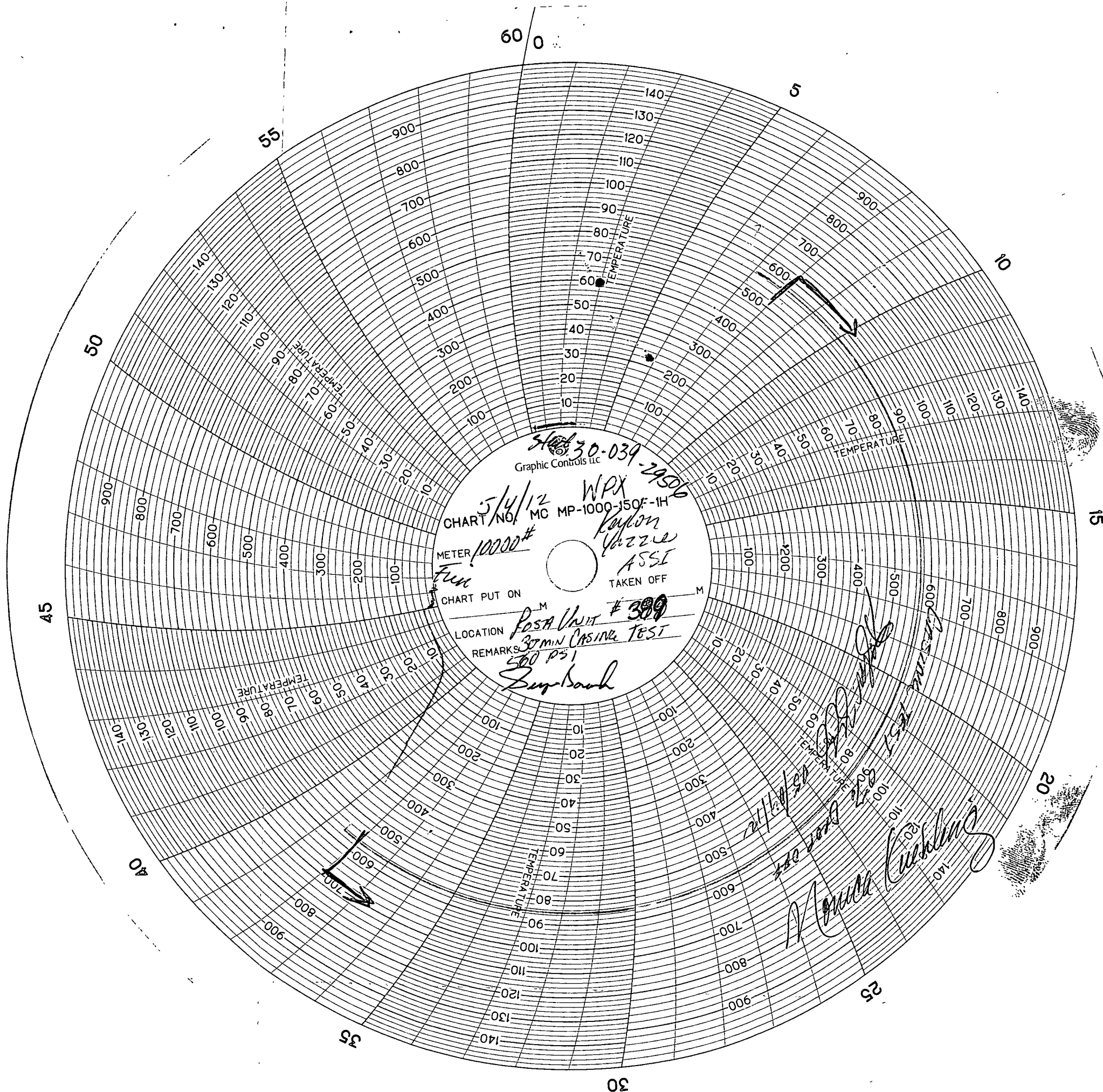
(Instructions on page 2)

ACCEPTED FOR RECORD

NMOCD

MAY 15 2012

FARMINGTON FIELD OFFICE



**ROSA UNIT #389  
BASIN FRUITLAND COAL**

**Location:**

**SHL:** 2460' FNL and 2330' FEL  
SW/4 NE/4 Sec 07(G), T31N, R04W

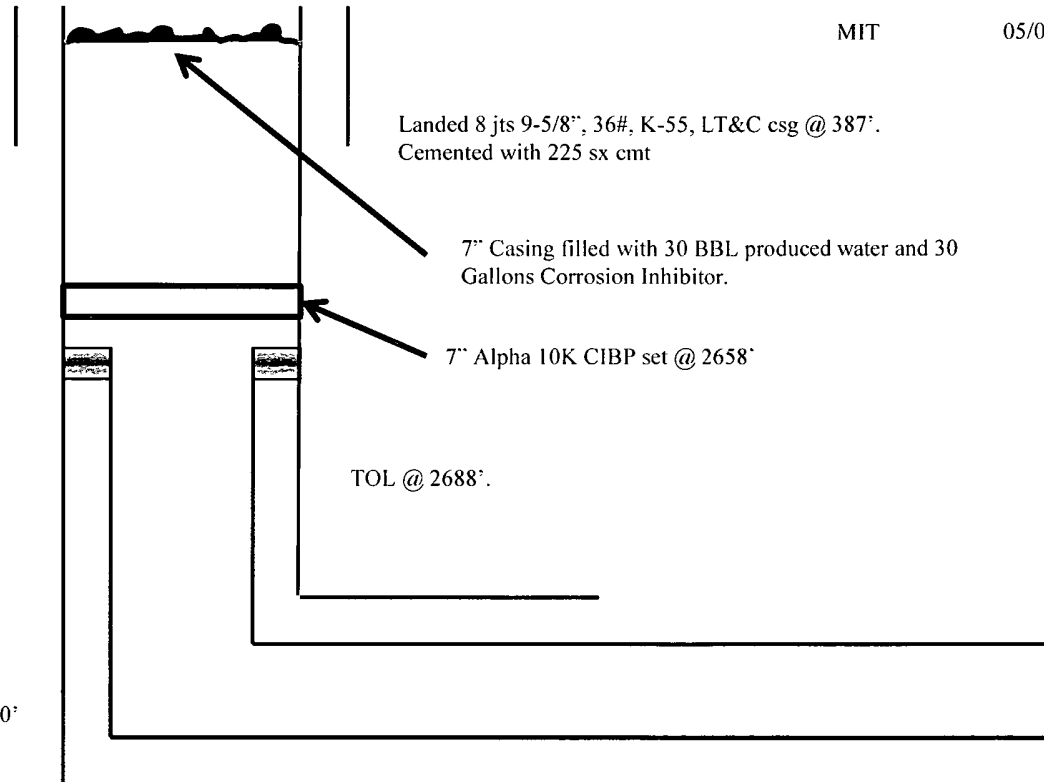
**BHL:** 3423' FNL and 3240' FEL  
NE/4 SW/4 Sec 07(K), T31N, R04W  
Rio Arriba, New Mexico

**Elevation:** 6457' GR  
**API #** 30-039-29506

Spud date: 07/18/07  
Completed: 08/06/07  
1st Delivered: 08/10/07  
MIT 05/04/2012

Top	MD Depth
Ojo Alamo	2652'
Kirtland	2762'
Fruitland	3162'

Landed 83 jts 7", 23#, J-55, LT&C csg @ 3600'  
TMD, 3270' TVD. FC @ 3552' TMD, 3222'  
TVD. Cemented with 700 sx cmt.



TD @ 4424' TMD  
@ 0000' TVD

Landed 4-1/2" liner @ 4410' TMD, TOL @ 2688' as follows: liner hanger, 1 jt 4 1/2", 11.6#, J-55 non-perfed csg, 40 jts, 4 1/2", 11.6#, J-55 perfed csg & shoe on bottom. Liner perfs are from 2741' to 4408'. Total of 39,984 (0.50") holes.

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	225 sxs	215 cu.ft.	surface
8-3/4"	7", 23#	700 sxs	1359 cu.ft.	surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt	N/A	N/A