

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 11 2012

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NMSF-078763

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

WPX Energy Production, LLC

3a Address

PO Box 640 Aztec, NM 87410

3b Phone No (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur 850' FNL & 1980' FEL, Sec 8, T31N, R5W – BHL 945' FSL & 1110' FEL, Sec 5, T31N, R5W

7 If Unit of CA/Agreement, Name and/or No
Rosa Unit

8. Well Name and No.
Rosa Unit 041C

9. API Well No
30-039-30692

10. Field and Pool or Exploratory Area
Blanco MV/Basin MC

11 Country or Parish, State
Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Isolate Dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

4/10/12 – MIRU HWS #12.

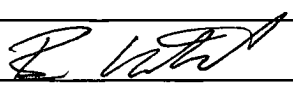
4/11/12 – TOOH with production tubing.

4/12 – 4/17/12 – Clean out well to accommodate CIBP.

RCVD MAY 18 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Ben Mitchell	Title Regulatory Specialist
Signature 	Date 5/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 15 2012

NMOCD

FARMINGTON FIELD OFFICE

4/18/12 – Set 3 ½" CIBP @ 8440' (50' above DK perforations).

4/23/12 – Perform profile survey.

4/24/12 - Land well as follows: 1/2 M/S made from 2 3/8" slim hole collars, 1 jt 2 3/8" EUE 8RD J-55 tbg w/ slim hole collars, 6' perf. pup jt, 79 jts 2 3/8" J-55 EUE 8RD tbg w/ slim hole collars, 163 jts 2 3/8" NU 10rd SN @ 7748' tbg EOT @ 7784'. RDMO HWS #12.

Well was turned over to production as a MV/MC commingled well with the DK isolated not producing. The allocations for the two producing zones are MV – 98% and MC – 2%.

**ROSA UNIT #41C
BLANCO MV/BASIN MC**

Surface Location:

850' FNL and 1980' FEL
NW/4 NE/4 Sec 8 (B), T31N, R05W
Rio Arriba, NM

Bottom Hole Location:

945' FSL and 1110' FEL
SE/4 SE/4 Sec 5 (P), T31N, R05W
Rio Arriba, NM

Elevation: 6348' GR

API # 30-039-30692

Spud: 05/19/09

Completed 08/29/09

1st Delivery MV 06/02/10

1st Delivery MC: 09/10/09

1st Delivery DK: 09/10/09

Plug Back Dakota 4/24/2012

Top	MD Depth	TVD Depth
Pictured Cliffs	3714'	3196'
Lewis	4024'	3447'
Cliffhouse Ss.	5984'	5405'
Menefee	6029'	5449'
Point Lookout	6199'	5619'
Mancos	6752'	6171'
Dakota	8488'	7905'

Mesaverde 3rd: 5771'-6120' (70, .34" holes) Frac with 83,060#
20/40 mesh PRS sand. **4" ID Owens Csg patch 5838'-5868'**

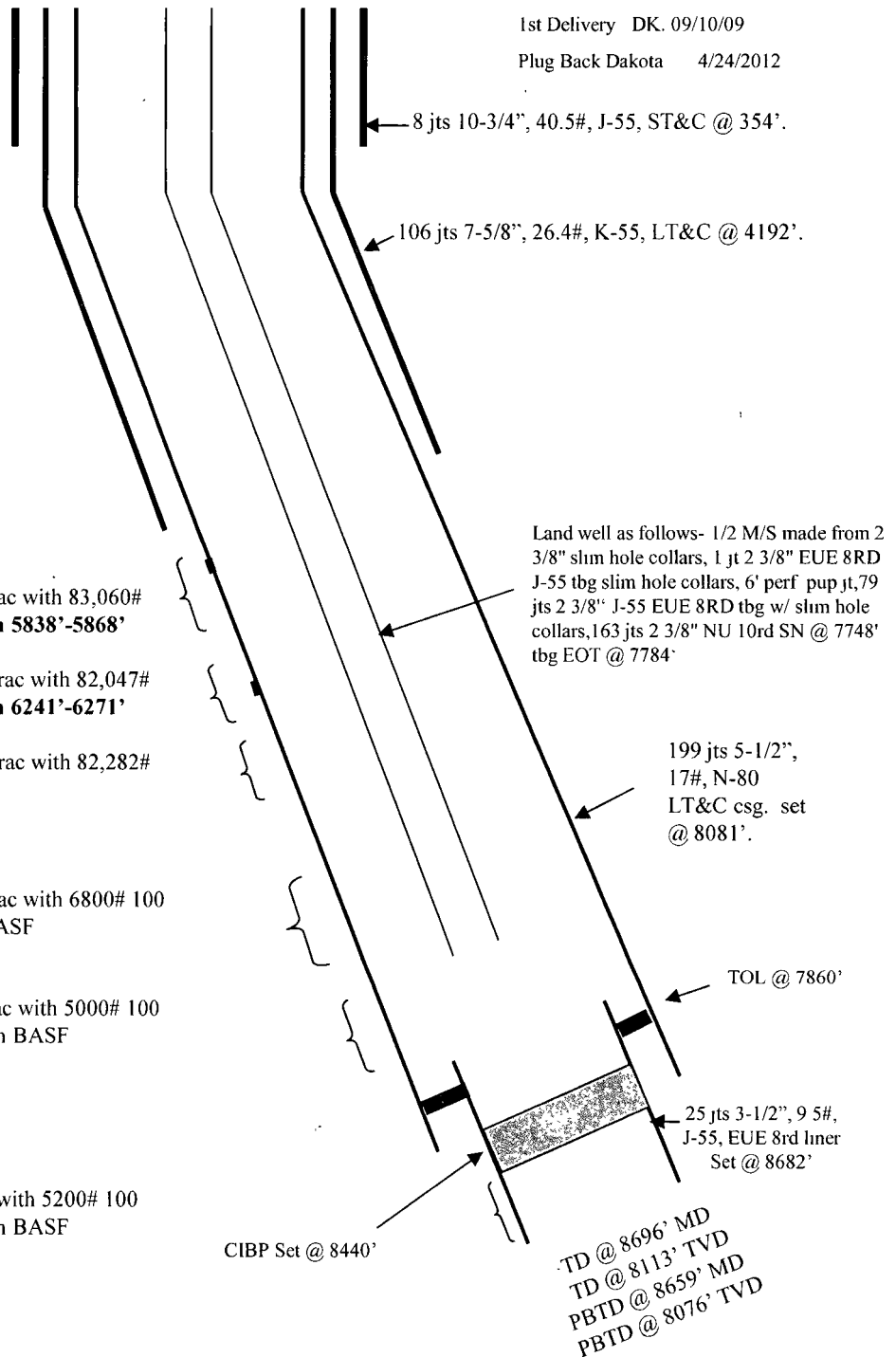
Mesaverde 2nd: 6170'-6385' (51, 0.34" holes) Frac with 82,047#
20/40 mesh PRS sand. **4" ID Owens Csg patch 6241'-6271'**

Mesaverde 1st: 6406'-6667' (50, 0.34" holes) Frac with 82,282#
20/40 mesh PRS sand

Mancos 2nd: 7390' - 7630' (75, 0.34" holes) Frac with 6800# 100
mesh BASF followed w/96,300# 40/70 mesh BASF

Mancos 1st: 7705' - 7846' (60, 0.34" holes) Frac with 5000# 100
mesh BASF followed with 104,500# 40/70 mesh BASF

Dakota: 8490' - 8666' (102, 0.34" holes) Frac with 5200# 100
mesh BASF followed with 121,400# 40/70 mesh BASF



Hole Size	Casing	Cement	Volume	Top of Cmt
14-3/4"	10-3/4", 40.5#	290 sxs	521 cu.ft.	Surface
9-7/8"	7-5/8", 26.4#	705 sxs	1757 cu.ft.	Surface
6-3/4"	5-1/2", 17#	415 sxs	580 cu.ft.	4020' CBL
4-3/4"	3-1/2", 9.5#	50 sxs	72 cu.ft.	7980' CBL