

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 21 2012

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to recomplete an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
Jicarilla Apache Lease 54  
6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Golden Oil Holding Corporation

3a. Address  
2000 Bering Drive, Suite 255, Houston, TX 77057

3b. Phone No. (include area code)  
(713) 626-1110

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
900' FNL & 990' FEL Sec 3, T22N, R3W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Chace Jicarilla Apache 54-1

9. API Well No.  
30-043-20349

10. Field and Pool or Exploratory Area  
San Lindrith GI - Dakota

11. Country or Parish, State  
Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well is scheduled to be plugged May 23, 2012. - SEE ATTACHED

Notify NMOCD 24 hrs  
prior to beginning  
operations

RCVD MAY 25 '12  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Melinda Billon

Title Manager

Signature

Melinda Billon

Date

5-17-12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

MAY 22 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD A

**AAA Well Service, LLC.**

3401 Bloomfield Hwy.  
Farmington, NM 87401  
Office (505) 436-2351 Fax (505) 436-2354

Golden Oil Holdings Corporation  
2000 Bering Drive, Suite 255  
Houston, TX 77057

May 15, 2012

Re: Plugging Cost Bid - Lease: Jicarilla Apache 54 #1  
API Number: 30-043-20349  
Field Name: San Lindrith G1 - Dakota  
Sandoval County, NM

Gentlemen:

AAA Well Service, LLC is pleased to provide you with this estimate to plug and abandon the referenced well. **AAA Well Service** agrees to provide:

- A double drum pulling unit with crew,
- Crew travel,
- Cement services (pump truck and cementer),
- Class B cement (425 sks),
- Wireline services,
- Fresh water,
- Water tank,
- A pit for waste fluid,
- Trucking,
- Dry hole marker,
- Well head removed,

Necessary for the plugging of this well.

It is our understanding that **Golden Oil Holdings Corporation**, would provide: a tubing workstring, rig anchors, roads in & out of location, and disposal of waste fluid, from this well.

AAA Well Service estimates the **cost to plug and abandon the referenced well at \$39,543.00 + tax** and if needed, additional Class B cement is \$12.00 per sack.

Please review this proposal and advise us of any questions you may have. This cost estimate is based on the information that you provided. In the event the planned procedure is modified or deviated from, then any additional work or services provided by AAA Well Service will be paid for by the operator in accordance with AAA Well Services' current price schedule. This estimate is valid for 30 days from date above.

We look forward to the opportunity to work for you.

Sincerely,

*Robert M. Minter*

District Manager

May 14, 2012

**PLUG AND ABANDONMENT PROCEDURE****Chase Apache 54 #1****So. Lindreth Gallup / Dakota****900' FNL, 990' FEL, Section 3, T22N, R3W, Sandoval County, New Mexico**

API 30-043-20349 / Long \_\_\_\_\_ / \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.8 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an AAA Well Service steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes ☐, No ☒, Unknown ☐

Tubing: Yes ☒, No ☐, Unknown ☐, Size 2.375", Length 6903'Packer: Yes ☐, No ☒, Unknown ☐, Type           

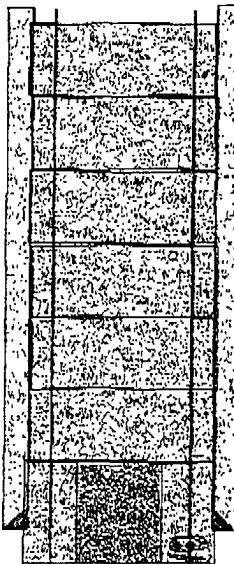
Note: BLM requires a CBL log to be run on all well where cement did not circulate to surface or where a T.S. or CBL log was not previously run. This procedure is prepared with the understanding that it may be modified based on the TOC from the CBL.

4. Tally tubing out of hole.
5. Trip in hole with 4.5" gauge ring to 5793'. Pull out of hole with gauge ring.
6. Plug #1 (Dakota/Gallup perforations and Gallup top, 5763' - 5570'): TIH and set 4.5" cement retainer @ 5763'. Test tubing to 1200 PSI. String out of retainer. Circulate hole clean with 90 BBLs water. Test casing to 800 PSI. If casing does not test, tag plugs until casing tests. Mix 18 sks Class B cement and spot a balanced plug inside casing above retainer to isolate the Dakota and Gallup intervals and tops. LD tubing to 4200'.
7. Plug #2 (Mesaverde top, 4200' - 4050'): Mix and spot 12 sks Class B cement inside casing to cover the Mesaverde top. LD tubing to 2662'. POOH with remaining tubing.

8. **Plug #3 (Pictured Cliffs/Fruitland/Kirtland/Ojo Alamo tops, 2712' – 2276'):** Perforate 3 HSC holes @ 2712' establish a rate into perforations if casing tested. TIH and set 4.5" CR @ 2662' establish rate. Mix 209 sks Class B cement and squeeze 169 sks outside 4.5" casing and leave 40 sks inside 4.5" casing to cover Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops. LD tubing to 1112'. POQH with remaining tubing.
9. **Plug #4 (Nacimiento top, 1162' – 1062'):** Perforate 3 HSC holes @ 1162'. Establish rate into perforations if casing tested. TIH and set retainer @ 1112' establish rate. Mix 55 sks Class B cement and squeeze 39 sks outside 4.5" casing and leave 16 sks inside 4.5" casing to cover Nacimiento top. LD all tubing.
10. **Plug #5 (8-5/8" Surface casing shoe, 319' to surface):** Perforate 3 HSC holes @ 319'. Establish circulation out BH and circulate annulus clean. Mix approximately 105 sks Class B cement and pump down the 4.5" casing and circulate good cement to surface out the BH.
11. Wash up and ND BOP. Cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, cut off anchors MOL. Restore location per BLM stipulations.

# AAA Well Service

## CURRENT COMPLETION



WELL: Apache 54 #1	SPUD DATE:	LSR #:
COUNTY: Sandoval	RR DATE:	FIELD:
STATE: NM	COMP DATE:	LOCATION:
API #: 90-043-20349	DRILL PERMIT #:	FORMATION:
TD:	PEID:	ELEVATION:

BY: Robert Whitley

DATE: 14-Mar-12

## CASING RECORD

### SURFACE CASING

O.D.	WT./FT.	GRADE	TWD	TOP	BTM	NO. JTS.	BITS	SK CMT.	TOP CMT.
8.625"	24#		8rd	surf	26'			200	surf

O.D.	WT./FT.	GRADE	TWD	TOP	BTM	NO. JTS.	BITS	SK CMT.	TOP CMT.
4.500"	11.6#		8rd	surf	7,913'				3,033'

## TUBING

O.D.	WT./FT.	GRADE	TWD	TOP	BTM	NO. JTS.	BITS
2.375"	4.7#		8rd	surf	6,910'		

## PERFORATION RECORD

DATE	TOP	BOTTOM	SEF	ZONE	STATUS
	5,813'	5,967'	2	C&D/K	

FL#5 319 - Surf  
105 sks  
Perf @ 319

FL#2 1162 - 1062  
55 sks 39 sks outside &  
16 sks inside  
Ret @ 1112  
Perf @ 1162

FL#2 2712 - 2276  
209 sks 169 outside &  
40 sks inside  
Ret @ 2662

Perf @ 2712

TOG @ 3033

FL#2 4200 - 4050  
12 sks

FL#1 5763 - 5570  
18 sks

Ret @ 5763

2 3/8	0.00887	258.6	0.0217
4 1/2"	0.0155	64.3	0.0872
4 5/8 5/8	0.044	22.7	0.2471
7 7/8 hole	0.0406	24.6	0.2278

# AAA Well Service, LLC

---

3401 Bloomfield Hwy.

Farmington, NM 87401

(505) 436-2351 Office

(505) 436-2354 Fax

## Fax Cover Sheet

To: DALE BURNS  
Golden Oil

From: Robert Whiteley

Fax #: 1-505-285-6168

Phone #: 505-215-2100

Date: 5-15-12

Reply Fax #: \_\_\_\_\_

Number of Pages (Including Cover): 5

54-1