Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103	
Office District I	Energy, Minerals and Natu	ral Resources	CHUTTE A DINIO	June 19, 2008	
1625 N. French Dr , Hobbs, NM 87240 District II	•		WELL API NO. 30-045-24090		
1301 W Grand Ave., Artesia, NM 88210	W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 1220 Gardle St. Francis Dr.			5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505			STATE FEE		
District IV. 1220 S St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.			
87505			CA # NMNM762		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				r Unit Agreement Name: TEC	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number #2E		
2. Name of Operator			9. OGRID Number		
XTO ENERGY INC.			5380		
3. Address of Operator			10. Pool name or Wildcat BASIN DAKOTA		
382 CR 3100, AZTEC, NM 87410 4. Well Location BASIN DAKOTA					
Unit Letter G:	1600' feet from the NO	RTH line and	1600' feet fro	om the <u>EAST</u> line	
Section 35	Township 30N	Range 14W	NMPM	County SAN JUAN	
35	11. Elevation (Show whether			County CHAY DOPAY	
5535'					
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
12. Shock rippropriate Box to maistain retailed, respect, or State Bata					
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON			ING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J			
DOWNHOLE COMMINGLE	MOETH EE GOME				
/					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
XTO Energy Inc. has plugo	ged and abandoned this well	per the attached	procedure.		
Approved for plugging of wellbore only. Liability under bond is retained pending Receipt of C-103 (Subsequent Report of Well Plugging) which may be found @ OCD web page under forms.				RCVD MAY 23'12 OIL CONS. DIV.	
DNIS ~~	www emnrd state.us/occ	1		DIST. 3	
LIVIX ON	<u>· </u>				
Spud Date:	Rig Relea	ase Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
00.	\sum_{i}				
SIGNATURE SIGNATURE	TIT		RY ANALYST	_ DATE5/22/2012	
Type or print name SHERRY J. MOF	E- m	sherry_morrow@x nail address:		_PHONE <u>505-333-3630</u>	
For State Use Only Deputy Oil & Gas Inspector,					
APPROVED BY		Deputy On & rlf <u>· Distr</u>	`ict #3	BATE 6/1/12	
Conditions of Approval (if any):			<u></u>	DAID WILLE	
	A				

Aztec 02E (PA)

5/10/2012 MIRU. TOH 2-3/8" tbg. Plug #1 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/5,728' - 5,465'. Notified Brandon Powell w/NMOCD & BLM cmt ln 5/9/12 of P&A operations.

5/11/2012 Plug #2 w/24 sx Type B cmt (mixed @ 1.18 cu ft/sx). Cmt plg fr/4,953' - 4,640'. Plug #3 w/20 sx Type B cmt (mixed @ 1.18 cu ft/sx). Cmt plg fr/2,750' - 2,490'. John Durahm w/NMOCD on loc.

5/14/2012 MIRU WLU. Perfd 3 sqz holes @ 1,200'. Set CICR @ 1,150'. Plug #4 w/53 sx Type B cmt (mixed 15.6 ppg, 1.18 cu ft/sx). Stung out CICR. 43 sx cmt below CICR & 10 sx abv CICR. Cmt plg fr/1,200' - 1,019'. Perfd 3 sqz holes @ 715'. Set CICR @ 677'. Plug #5 w/53 sx Type B cmt (mixed 15.6 ppg, 1.18 cu ft/sx). Stung out of CICR. 42 sx cmt below CICR & 11 sx cmt abv CICR. Cmt plg fr/715' - 532'. John Durham w/NMOCD on loc.

5/15/2012 Perf 3 sqz holes @ 323' w/3 JSPF. RDMO WLU. Plug #6 w/97 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Circ gd cmt fr/BH. Dug out fr/WH. Cut off WH. Topped off csg & set DH marker w/40 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. John Durham w/NMOCD on loc.