

District I
1625 N French Dr, Hobbs, NM 88240
District II
811 S First St, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19 15 29 NMAC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	BP America Production Company	Contact	Courtney Cochran
Address	200 Energy Ct Farmington, NM 87401	Telephone No	505-326-9457
Facility Name	Keys GC 1A	Facility Type	Natural Gas Well

Surface Owner	Fee	Mineral Owner	Fee	API No	300452243800
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
C	27	T32N	R10W	800	North	1850	West	San Juan

Latitude 36 96137 Longitude 107 87195

NATURE OF RELEASE

Type of Release	Motor oil	Volume of Release	unknown	Volume Recovered	none
Source of Release	95 bbl BGT	Date and Hour of Occurrence	unknown	Date and Hour of Discovery	5/16/2012
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse			

If a Watercourse was Impacted, Describe Fully *

RCVD MAY 31 '12
OIL CONS. DIV.
DIST. 3

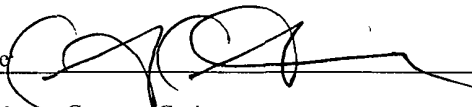
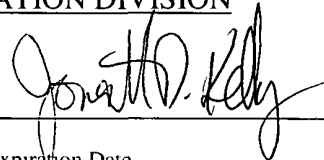
Describe Cause of Problem and Remedial Action Taken *

During the closure of 95 bbl BGT a 5 point composite sample was taken as required The laboratory analysis revealed impacted soil present below BGT During the closure no visual impacts were noted and the OVM field monitor indicated 0 0 ppm reading The laboratory analysis found 2000 ppm TPH via method 418 1 and 360 ppm TPH (all diesel range) via method 8015B Included with this report are the initial field report and laboratory analysis

Describe Area Affected and Cleanup Action Taken *

The vertical and aerial extent of the impacts will be investigated with a backhoe

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

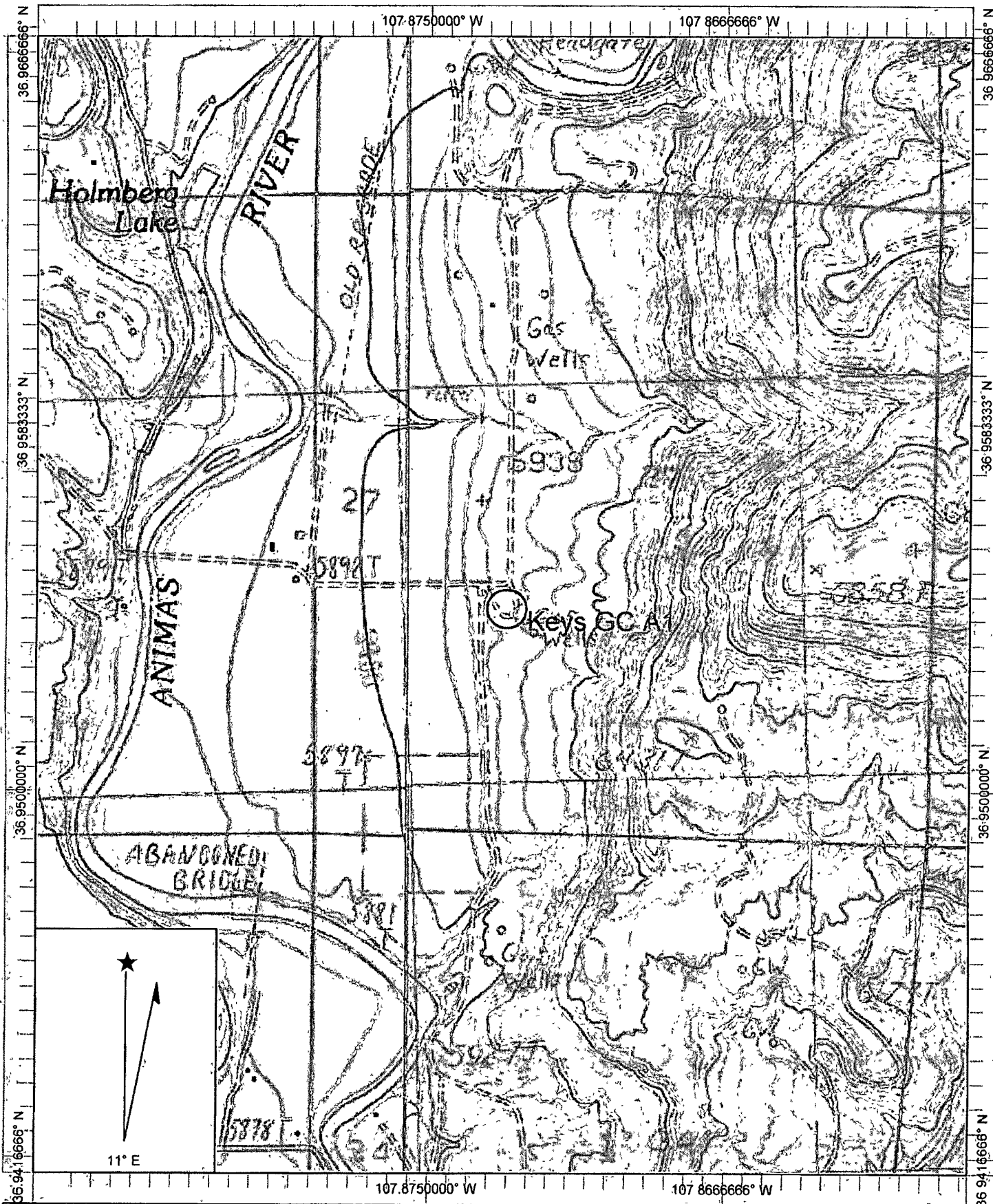
Signature				OIL CONSERVATION DIVISION	
Printed Name	Courtney Cochran			Approved by Environmental Specialist	
Title	Field Environmental Advisor			Approval Date	6/04/2012
E-mail Address	Courtney.Cochran@bp.com			Expiration Date	
Date	5/30/2012			Conditions of Approval	Attached <input type="checkbox"/>
Phone	326-9457				

* Attach Additional Sheets If Necessary

NK1215638174

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CLIENT: <u>BP</u>	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	API #: <u>30-045-11230</u> TANK ID (if applicable) <u>A</u>
FIELD REPORT: (circle one) <u>BGT CONFIRMATION</u> / RELEASE INVESTIGATION / OTHER:		PAGE #: <u>1</u> of <u>1</u>
SITE INFORMATION: SITE NAME: <u>KEYS GC A 1</u> QUAD/UNIT: <u>K SEC 27 TWP 32N RING 10W PM NM CNTY SJ ST NM</u> 1/4 -1/4 FOOTAGE _____ LEASE TYPE: <u>FEDERAL / STATE / FEE / INDIAN</u> LEASE # <u>—</u> PROD. FORMATION _____ CONTRACTOR: <u>Eckhorn (C. Davis)</u>		DATE STARTED <u>5-16-2012</u> DATE FINISHED <u>5-16-2012</u> ENVIRONMENTAL SPECIALIST(S) <u>JCS</u>
REFERENCE POINT: WELL HEAD (W H) GPS COORD. <u>36.95363 x 107.87287</u> GL ELEV <u>5944</u> 1) <u>95 BGT (A) SW/DB</u> GPS COORD. <u>36.954216 x 107.872725</u> DISTANCE/BEARING FROM WH <u>216' N 10E</u> 2) _____ GPS COORD. _____ DISTANCE/BEARING FROM WH _____ 3) _____ GPS COORD. _____ DISTANCE/BEARING FROM WH _____ 4) _____ GPS COORD. _____ DISTANCE/BEARING FROM WH _____		
SAMPLING DATA: CHAIN OF CUSTODY RECORD(S) # OR LAB USED <u>HALL</u>		
1) SAMPLE ID <u>5-Pt @ 3'</u> SAMPLE DATE <u>5-16-12</u> SAMPLE TIME <u>0835</u> LAB ANALYSIS <u>TPH / BTEX / CC-</u>	OVM READING (ppm) <u>0.0</u>	
2) SAMPLE ID _____ SAMPLE DATE _____ SAMPLE TIME _____ LAB ANALYSIS _____		
3) SAMPLE ID _____ SAMPLE DATE _____ SAMPLE TIME _____ LAB ANALYSIS _____		
4) SAMPLE ID _____ SAMPLE DATE _____ SAMPLE TIME _____ LAB ANALYSIS _____		
SOIL DESCRIPTION: SOIL TYPE <u>SAND / SILTY SAND</u> / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER _____ SOIL COLOR _____ COHESION (ALL OTHERS) NON COHESIVE / SLIGHTLY COHESIVE / COHESIVE / HIGHLY COHESIVE CONSISTENCY (NON COHESIVE SOILS) <u>LOOSE / FIRM</u> / DENSE / VERY DENSE PLASTICITY (CLAYS) NON PLASTIC / SLIGHTLY PLASTIC / COHESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COHESIVE CLAYS & SILTS) <u>SOFT</u> / FIRM / STIFF / VERY STIFF / HARD MOISTURE <u>DRY</u> / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED HC ODOR DETECTED YES <u>NO</u> EXPLANATION - _____ SAMPLE TYPE GRAB <u>COMPOSITE</u> # OF PTS <u>5</u> DISCOLORATION/STAINING OBSERVED YES <u>NO</u> EXPLANATION - _____ ANY AREAS DISPLAYING WETNESS YES <u>NO</u> EXPLANATION - _____ ADDITIONAL COMMENTS <u>BGT set 2 1/2' ± Below Grade, sitting on Gravel Pad</u>		
EXCAVATION DIMENSIONS (if applicable): _____ ft. X _____ ft. X _____ ft. cubic yards excavated (if applicable) _____ DEPTH TO GROUNDWATER <u>> 50'</u> NEAREST WATER SOURCE <u>> 1000'</u> NEAREST SURFACE WATER: <u>> 200'</u> NMOC DTPH CLOSURE STD <u>100</u> PPM		
SITE SKETCH		PLOT PLAN circle: <u>attached</u> OVM CALIB. READ. = <u>51.9</u> ppm RF = 0.52 OVM CALIB. GAS = <u>100</u> ppm TIME <u>0840</u> am/pm DATE <u>5-16-12</u>
		MISCELL. NOTES <u>N 1565874</u> <u>PO: 80292</u> <u>PK: 3 SCHWELL BGT</u> <u>[755222]</u>
NOTES: BGT = BELOW-GRADE TANK, ED = EXCAVATION DEPRESSION, BG = BELOW GRADE, B = BELOW, T.H. = TEST HOLE, ~ = APPROX., T B = TANK BOTTOM, PBGT = PREVIOUS BELOW-GRADE TANK LOCATION, SPD = SAMPLE POINT DESIGNATION; R.W. = RETAINING WALL, NA = NOT APPLICABLE OR NOT AVAILABLE, SW - SINGLE WALL, DW - DOUBLE WALL, SB - SINGLE BOTTOM, DB - DOUBLE BOTTOM		Tank ID <u>A</u> BGT Sidewalls Visible: Y <u>N</u> / NA BGT Sidewalls Visible: Y / N / NA Magnetic declination <u>10</u> ° E
TRAVEL NOTES _____ CALLOUT _____ ONSITE <u>5-16-2012</u>		



Name: MT NEBO
 Date: 5/25/2012
 Scale: 1 inch equals 1000 feet

Location: 036.9541911° N 107.8729325° W
 Caption: BP-Keys GC A1

505-326-9200

OR

505-947-9900

BP AMERICA PRODUCTION COMPANY

KEYS GAS COM A 001

API 3004511230 LEASE FEE

1650 FSL 1650 FWL (K) SEC 27 T32N R10W

SAN JUAN COUNTY ELEV 5944

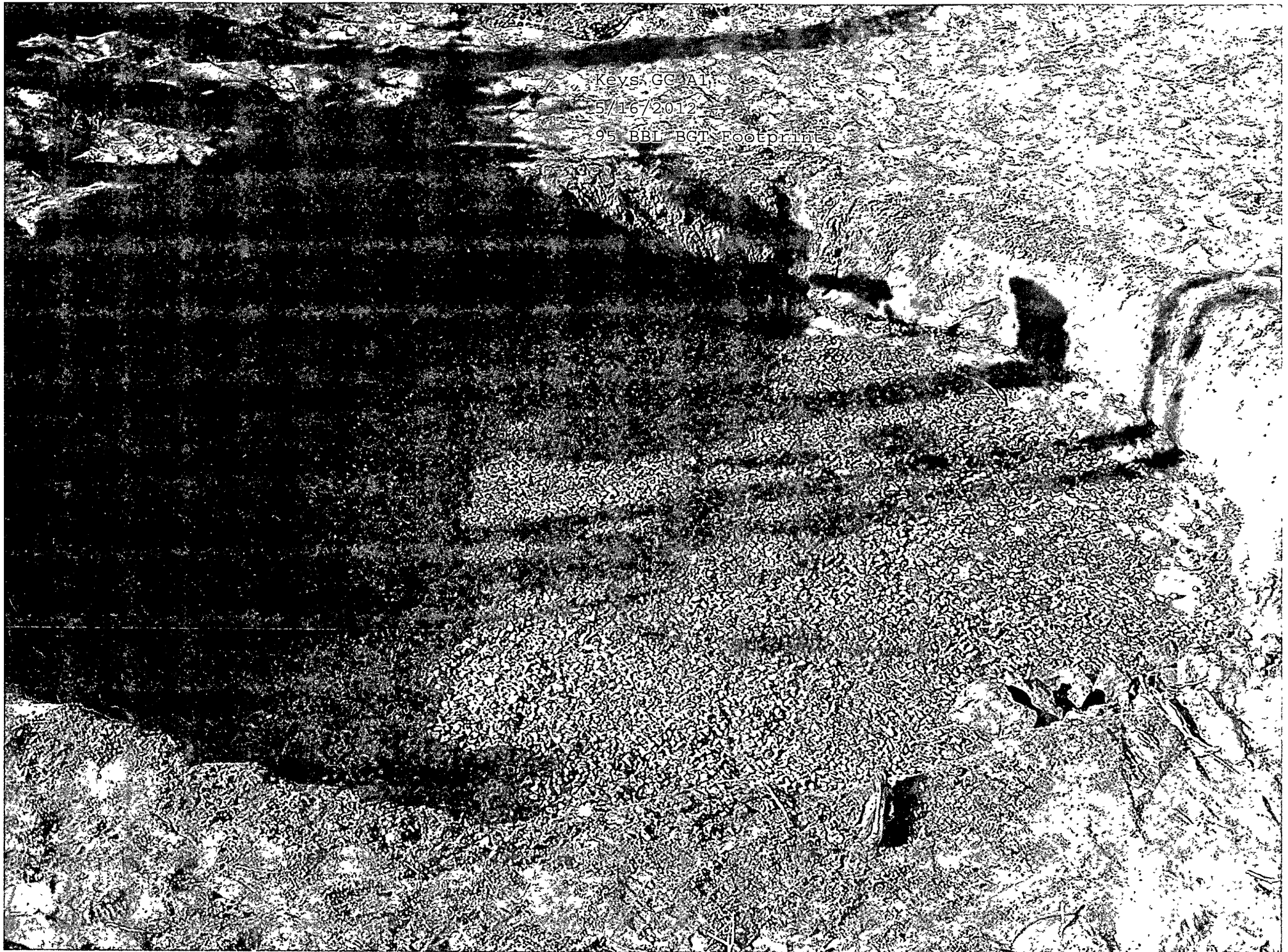
LAT 36° 57' 12.888"

LONG 107° 52' 22.728"

Keys, GC A1

5/16/2012

95 BBL BGT Footprint





*Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque NM 87109
TEL 505-345-3975 FAX 505-345-4107
Website www.hallenvironmental.com*

May 25, 2012

Jeff Blagg

Blagg Engineering

P. O. Box 87

Bloomfield, NM 87413

TEL: (505) 320-1183

FAX (505) 632-3903

RE: Keys GC A1

OrderNo.: 1205842

Dear Jeff Blagg:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/18/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

A handwritten signature in black ink, appearing to read "Andy Freeman".

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.**Analytical Report**Lab Order **1205842**Date Reported **5/25/2012****CLIENT:** Blagg Engineering**Client Sample ID:** 95 BGT 5-pt @ 3'**Project:** Keys GC A1**Collection Date:** 5/16/2012 8:35 00 AM**Lab ID:** 1205842-001**Matrix:** SOIL**Received Date:** 5/18/2012 10:00:00 AM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE ORGANICS						Analyst JMP
Diesel Range Organics (DRO)	360	200		mg/Kg	20	5/23/2012 11 37 18 AM
Surr DNOP	0	82 1-121	S	%REC	20	5/23/2012 11 37 18 AM
EPA METHOD 8015B: GASOLINE RANGE						Analyst NSB
Gasoline Range Organics (GRO)	ND	49		mg/Kg	10	5/23/2012 4 36 30 PM
Surr BFB	89 9	69 7-121		%REC	10	5/23/2012 4 36 30 PM
EPA METHOD 8021B: VOLATILES						Analyst NSB
Benzene	ND	0 49		mg/Kg	10	5/23/2012 4 36 30 PM
Toluene	ND	0 49		mg/Kg	10	5/23/2012 4 36 30 PM
Ethylbenzene	ND	0 49		mg/Kg	10	5/23/2012 4 36 30 PM
Xylenes, Total	ND	0 98		mg/Kg	10	5/23/2012 4 36 30 PM
Surr 4-Bromofluorobenzene	92 4	80-120		%REC	10	5/23/2012 4 36 30 PM
EPA METHOD 300.0: ANIONS						Analyst BRM
Chloride	ND	7 5		mg/Kg	5	5/24/2012 2 50 50 PM
EPA METHOD 418.1: TPH						Analyst JMP
Petroleum Hydrocarbons, TR	2,000	390		mg/Kg	20	5/23/2012

Qualifiers.	*/X	Value exceeds Maximum Contaminant Level	B	Analyte detected in the associated Method Blank
	E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
	J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
	R	RPD outside accepted recovery limits	RL	Reporting Detection Limit
	S	Spike Recovery outside accepted recovery limits		

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205842

25-May-12

Client: Blagg Engineering

Project: Keys GC A I

Sample ID	MB-2091	SampType	MBLK	TestCode	EPA Method 300.0: Anions					
Client ID	PBS	Batch ID	2091	RunNo	3020					
Prep Date	5/24/2012	Analysis Date	5/24/2012	SeqNo	83677	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	ND	1.5								

Sample ID	LCS-2091	SampType	LCS	TestCode	EPA Method 300.0: Anions					
Client ID	LCSS	Batch ID	2091	RunNo	3020					
Prep Date	5/24/2012	Analysis Date	5/24/2012	SeqNo	83678	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Chloride	15	1.5	15.00	0	97.1	90	110			

Qualifiers:

* / X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205842

25-May-12

Client: Blagg Engineering

Project: Keys GC A1

Sample ID	MB-2066	SampType	MBLK	TestCode	EPA Method 418.1: TPH					
Client ID	PBS	Batch ID	2066	RunNo	2961					
Prep Date	5/22/2012	Analysis Date	5/23/2012	SeqNo	82136	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	ND	20								

Sample ID	LCS-2066	SampType	LCS	TestCode	EPA Method 418.1: TPH					
Client ID	LCSS	Batch ID	2066	RunNo	2961					
Prep Date	5/22/2012	Analysis Date	5/23/2012	SeqNo	82137	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	98	20	100.0	0	98.3	87.8	115			

Sample ID	LCSD-2066	SampType	LCSD	TestCode	EPA Method 418.1: TPH					
Client ID	LCSS02	Batch ID	2066	RunNo	2961					
Prep Date	5/22/2012	Analysis Date	5/23/2012	SeqNo	82138	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Petroleum Hydrocarbons, TR	100	20	100.0	0	99.6	87.8	115	1.31	8.04	

Qualifiers:

*X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205842

25-May-12

Client: Blagg Engineering

Project: Keys GC A1

Sample ID	MB-2024	SampType	MBLK	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	PBS	Batch ID	2024	RunNo	2934					
Prep Date	5/21/2012	Analysis Date	5/22/2012	SeqNo	81538	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr DNOP	9.8		10.00		97.6	82.1	121			

Sample ID	LCS-2024	SampType	LCS	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	LCSS	Batch ID	2024	RunNo	2934					
Prep Date	5/21/2012	Analysis Date	5/22/2012	SeqNo	81539	Units	%REC			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr DNOP	4.9		5.000		97.3	82.1	121			

Sample ID	MB-2055	SampType	MBLK	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	PBS	Batch ID	2055	RunNo	2935					
Prep Date	5/22/2012	Analysis Date	5/22/2012	SeqNo	81541	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	ND	10								
Surr DNOP	10		10.00		101	82.1	121			

Sample ID	LCS-2055	SampType	LCS	TestCode	EPA Method 8015B: Diesel Range Organics					
Client ID	LCSS	Batch ID	2055	RunNo	2935					
Prep Date	5/22/2012	Analysis Date	5/22/2012	SeqNo	81590	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Diesel Range Organics (DRO)	50	10	50.00	0	100	52.6	130			
Surr DNOP	4.7		5.000		94.1	82.1	121			

Qualifiers:

* / X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205842

25-May-12

Client: Blagg Engineering

Project: Keys GC A1

Sample ID	MB-2045	SampType	MBLK	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	PBS	Batch ID	2045	RunNo	3004					
Prep Date	5/21/2012	Analysis Date	5/24/2012	SeqNo	83270	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0								
Surr BFB	920		1,000		91.7	69.7	121			

Sample ID	LCS-2045	SampType	LCS	TestCode	EPA Method 8015B: Gasoline Range					
Client ID	LCSS	Batch ID	2045	RunNo	3004					
Prep Date	5/21/2012	Analysis Date	5/24/2012	SeqNo	83271	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	28	5.0	25.00	0	112	98.5	133			
Surr BFB	970		1,000		97.0	69.7	121			

Qualifiers:

*X Value exceeds Maximum Contaminant Level
E Value above quantitation range
J Analyte detected below quantitation limits
R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank
H Holding times for preparation or analysis exceeded
ND Not Detected at the Reporting Limit
RL Reporting Detection Limit

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO# 1205842

25-May-12

Client: Blagg Engineering

Project: Keys GC A1

Sample ID	MB-2045	SampType	MBLK	TestCode	EPA Method 8021B: Volatiles					
Client ID	PBS	Batch ID	2045	RunNo	3004					
Prep Date	5/21/2012	Analysis Date	5/24/2012	SeqNo	83297	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr 4-Bromofluorobenzene	0.97		1.000		97.0	80	120			

Sample ID	LCS-2045	SampType	LCS	TestCode	EPA Method 8021B: Volatiles					
Client ID	LCSS	Batch ID	2045	RunNo	3004					
Prep Date	5/21/2012	Analysis Date	5/24/2012	SeqNo	83298	Units	mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.96	0.050	1.000	0	96.1	83.3	107			
Toluene	1.0	0.050	1.000	0	101	74.3	115			
Ethylbenzene	1.0	0.050	1.000	0	102	80.9	122			
Xylenes, Total	3.1	0.10	3.000	0	102	85.2	123			
Surr 4-Bromofluorobenzene	0.99		1.000		99.3	80	120			

Qualifiers:

* / X Value exceeds Maximum Contaminant Level

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Sample Log-In Check List

Client Name: **BLAGG** Work Order Number: **1205842**

Received by/date: **MG 05/18/12**

Logged By: **Anne Thorne** 5/18/2012 10:00:00 AM

Completed By: **Anne Thorne** 5/21/2012

Reviewed By: **AT 05/21/12**

Anne Thorne

Anne Thorne

Chain of Custody

1. Were seals intact? Yes ☐ No ☐ Not Present ☒
2. Is Chain of Custody complete? Yes ☒ No ☐ Not Present ☐
3. How was the sample delivered? Courier

Log In

4. Coolers are present? (see 19 for cooler specific information) Yes ☒ No ☐ NA ☐
5. Was an attempt made to cool the samples? Yes ☒ No ☐ NA ☐
6. Were all samples received at a temperature of >0° C to 6.0°C Yes ☒ No ☐ NA ☐
7. Sample(s) in proper container(s)? Yes ☒ No ☐
8. Sufficient sample volume for indicated test(s)? Yes ☒ No ☐
9. Are samples (except VOA and ONG) properly preserved? Yes ☒ No ☐
10. Was preservative added to bottles? Yes ☐ No ☒ NA ☐
11. VOA vials have zero headspace? Yes ☐ No ☐ No VOA Vials ☒
12. Were any sample containers received broken? Yes ☐ No ☒
13. Does paperwork match bottle labels?
(Note discrepancies on chain of custody) Yes ☒ No ☐
14. Are matrices correctly identified on Chain of Custody? Yes ☒ No ☐
15. Is it clear what analyses were requested? Yes ☒ No ☐
16. Were all holding times able to be met?
(If no, notify customer for authorization) Yes ☒ No ☐

of preserved
bottles checked
for pH: _____
(<2 or >12 unless noted)
Adjusted? _____
Checked by: _____

Special Handling (If applicable)

17. Was client notified of all discrepancies with this order? Yes ☐ No ☐ NA ☒

Person Notified:	_____	Date:	_____
By Whom:	_____	Via:	<input type="checkbox"/> eMail <input type="checkbox"/> Phone <input type="checkbox"/> Fax <input type="checkbox"/> In Person
Regarding:	_____		
Client Instructions:	_____		

18. Additional remarks.

19. Cooler Information

Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Date	Signed By
1	1.0	Good	Yes			

