

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

30-039-27018

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company <b>Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company</b>	Contact <b>Ashley Maxwell</b>
Address <b>3401 E. 30th St., Farmington, NM 87402</b>	Telephone No. <b>505-324-5169</b>
Facility Name <b>Canyon Largo Unit 452</b>	Facility Type <b>Gas Well</b> Lease # <b>NMSF-078881</b>
Surface Owner <b>Federal</b>	Mineral Owner <b>Federal</b> API No. <b>30039270180000</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
I	12	025N	007W	1365'	South	700'	East	Rio Arriba

Latitude 36.41029 Longitude -107.51921

**NATURE OF RELEASE**

Type of Release <b>Produced Water</b>	Volume of Release <b>25 BBL</b>	Volume Recovered <b>21 BBL</b>
Source of Release <b>Production Pit</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>3/6/12 @ 11:45AM</b>
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Brandon Powell – NMOCD</b> <b>Mark Kelly – BLM FFO</b> <b>RCVD MAY 17 '12</b> <b>OIL CONS DIV</b>	
By Whom? <b>Ashley Maxwell</b>	Date and Hour <b>NMOCD – 3/7/2012 @ 5:13 AM</b> <b>BLM FFO – 3/7/2012 @ 5:11 AM</b> <b>DIST. 3</b>	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

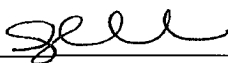
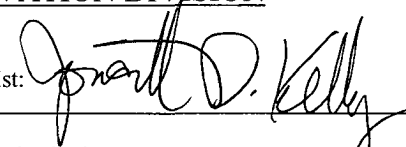
Describe Cause of Problem and Remedial Action Taken.\*

A hole in the production pit caused a release of 25 BBL of produced water. The fluid remained within the cribbing and 21 BBL were recovered by a water truck.

Describe Area Affected and Cleanup Action Taken.\*

All the fluid remained within the cribbing. 21 BBL was recovered. Production pit will be replaced. ConocoPhillips Company will monitor the soil for staining and crusting. **The soil within the cribbing has NO staining and/or crusting; therefore, no further action is required.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Ashley Maxwell</b>	Approved by Environmental Specialist: 	
Title: <b>Field Environmental Specialist</b>	Approval Date: <u>5/25/2012</u>	Expiration Date:
E-mail Address: <b>ashley.p.wethington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>May 15, 2012</b>	Phone: <b>505-324-5169</b>	

\* Attach Additional Sheets If Necessary

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