

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP America	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No. (505) 326-9479
Facility Name: Florance 100	Facility Type: Natural Gas Well

Surface Owner: Federal	Mineral Owner: Federal	API No. 3004520064
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LOCATION OF RELEASE

Unit Letter P	Section 30	Township 30N	Range 8W	Feet from the 1170	North/South Line South	Feet from the 945	East/West Line East	County San Juan
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Latitude 36.77837 Longitude 107.71039

NATURE OF RELEASE

Type of Release: Natural Gas	Volume of Release: 718 Mcf est.	Volume Recovered: None
Source of Release: Unknown	Date and Hour of Occurrence: 3/4/12 to 3/20/12	Date and Hour of Discovery: 5/3/2012
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell	
By Whom? Jeff Peace	Date and Hour: 9:05 AM on 5/10/12 left message	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

RCVD MAY 11 '12
OIL CONS. DIV.
DIST. 3


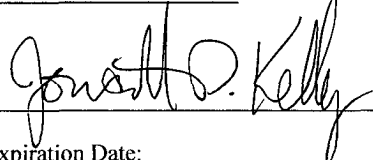
Describe Cause of Problem and Remedial Action Taken.*

The well was found logged off and not producing on 5/3/2012. Examination of production records showed a decline in well tubing pressure, indicating gas from the well was released to the atmosphere. Volume estimate assumes well continued producing, but it is possible the well logged off and quit producing soon after the possible gas release started. A root cause failure analysis (RCFA) will be performed on the well production equipment to determine the exact cause of the gas release and get a better estimate of the release volume. A final C-141 will be submitted after the RCFA. The well is currently shut in.

Describe Area Affected and Cleanup Action Taken.*

The released gas dissipated into the atmosphere so no cleanup action was possible.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Jeff Peace	Approved by Environmental Specialist: 	
Title: Field Environmental Advisor	Approval Date: 6/15/2012	Expiration Date:
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: May 10, 2012	Phone: (505) 326-9479	

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