$\frac{District~I}{1625~N~French~Dr~,~Hobbs,~NM~88240}$ District II

1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
<i>5</i> 0)-(747-	- 50Y	534			OPERA'	ГOR		☐ Initi	al Report	\boxtimes	Final Report
Name of Cor							rt Hoekstra					
Address: 382							No.: (505) 333-					
Facility Nam	ie: Garcia	Gas Com B #	# 1 M (3	0-045-30834)		acility Typ	e: Gas Well (D	akota)				
Surface Own	er: Private	2		Mineral O	wner:				Lease 1	No.: Fee		
	-					OF RE						
Unit Letter O	Section 21	Township 29N	Range 10W	Feet from the 805		South Line FSL	Feet from the 1730	1	Vest Line FEL	County San Juan		
				Latitude: 36.	.70639	Longitud	e: <u>-107.88639</u>			CVD JUN		
				NAT	URE	OF REL	EASE			OIL CONS		EL .
Type of Releas	se: Produc	ed Water				Volume of	Release: unknov	wn		NICT Recovered:		
Source of Rele	ease: Below	Grade Tank				Date and I Unknown	lour of Occurren	ce:	Date and 4-30-201	Hour of Dis	scovery	:
Was Immediat	te Notice G	iven?		·		If YES, To	Whom?		<u> 4-30-201</u>			
			Yes 🗌	No Not Re	quired							
By Whom?						Date and I						
Was a Waterco	ourse Reacl		Yes 🖂	No		If YES, Vo	olume Impacting	the Wate	ercourse.			
If a Watercourse was Impacted, Describe Fully.*												
maintenance u for TPH via U 'Pit Rule' spill confirming tha and Releases. feet. This set Describe Area The below gra respectively. T	Describe Cause of Problem and Remedial Action Taken.* The below grade tank was taken out of service at the Garcia Gas Com B # 1 M well site due to maintenance upgrades to this location. A composite sample was collected beneath the location of the on-site BGT, and submitted for laboratory analysis for TPH via USEPA Method 418.1 and 8015, benzene and BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'Pit Rule' spill confirmation standards for benzene, total BTEX and chlorides, but above the 100 ppm TPH standard at 133 ppm via USEPA Method 418.1, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 30 due to an estimated depth to groundwater of less than 50 feet and a distance to surface water of less than 1,000 feet. This set the closure standard to 100 ppm TPH, 10 ppm benzene, and 50 ppm total BTEX. Describe Area Affected and Cleanup Action Taken.* The below grade tank closure sample was analyzed for DRO/GRO via USEPA Method 8015, returning results of > 0.1 mg/kg and > 0.2 mg/kg respectively. This is below the 100 ppm closure standard determined for this site. No further action is required regarding this incident.											
are required to re acceptance of a and remediate co	I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations											
							OIL CON	ISERV	ATION	DIVISIO	<u>NC</u>	
Signature: /	Kurt Hoal	de kelin			/	Approved by	District Supervi	sor	rualt	40.	Kell	4
						Annroyal Da	ta: Wi51	301	Evnirotics	Dote:	1	1
Title: Sr. Envi	ronnental	i echnician				Approval Da	ic. 1/1/0	XYA	Expiration	Date:		
E-mail Addres	ss: Kurt_Ho	oekstra@xtoen	ergy.com			Conditions o	f Approval:			Attached	i 🗆	
Date: 6-7-201	2		Pho	one: 505-333-3202	2			1//	27-1			
							nJK12	16 B	M86			

Dusil

CHAIN OF CUSTODY RECORD

13887

Client:	 			ect Name / Locat			11	_	<u> </u>	[_		A	NAL	/SIŞ,	/.PAF	RAM	ETER	ns			- if
Email results to: A CACC	14		0	npler Name:	-4 · (·	I Mi	- 1	M					T		1			I				ī	
Email results to: \(\chi_{\infty}\)	M Pool No	į L	Sam	npier iname:						15)	021	(09;					i						
Leave Harrison	Him	<u>'</u>		_\.						8	8 pc	d 82	als	_		ď)-1						1.
Client Phone No.:			Clie	nt No.:						dethod	Metho	dethoo	8 Met	/ Anio		with H/	ole 91(18.1)	3DE			Cool	Intac
Sample No./ Identification	Sample Date	Sam Tim	·	Lab No.		Volume ontainers	Pr HgCl ₂	eservat HCI	tive	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Too Chouse single	4.30	91	: ,		111.	Žni?				X	Χ								Χ			×	,
																							,
							-															-	
							† <u> </u>																
					<u> </u>		ļ					<u>.</u>										-	-
///	/																						
Relinquished by: (Signature)	()				Date	Time 2 W	Rece	ived b	oy: (S	ignat	ure)										Da	te '	Time
Relinquished by: (Śignature)							Rece	ived b	by: (S	ignat	ure)												
Sample Matrix												_	-										
Soil Solid Sludge	Aqueous [] Othe	er 🔲 _			1 1																	
☐ Sample(s) dropped off after	hours to se	cure dro	op off	area.	3	en v	ir (
5795 US Highway 64	4 • Farmingt	on, NM	87401	• 505-632-0615 •	Three Spr	ings • 65 h	Merca	do:Stre	eet, S	uite 1	15, D	urang	go, C	0 813	301 •	labor	ratory	/@en	virote	ch-inc	.com		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	XTO Energy	Project #.	98031-0528
Sample ID:	BGT Closure Sample	Date Reported:	05-01-12
Laboratory Number	61957	Date Sampled:	04-30-12
Chain of Custody No:	13887	Date Received:	04-30-12
Sample Matrix:	Soil	Date Extracted.	04-30-12
Preservative:	Cool	Date Analyzed:	05-01-12
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Garcia Gas Com B #1M

Anaivst

5796 US Highway 64, Farmington, NM 87401

Review

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

OU.	0.440.0							
Client:	QA/QC		Project #:		N/A			
Sample ID:	0501TCAL QA	/QC	Date Reported	:	05-01-12			
Laboratory Number:	61957		Date Sampled:	:	N/A			
Sample Matrix:	Methylene Chlo	oride	Date Received	N/A				
Preservative:	N/A		Date Analyzed	:	05-01-12			
Condition:	N/A		Analysis Requ		TPH			
			,a., 0.0 , toqu	00.00				
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range			
Gasoline Range C5 - C10	05-01-12	1.0009E+03	1.0013E+03	0.04%	0 - 15%			
Diesel Range C10 - C28	05-01-12	9.9960E+02	1.0000E+03	0.04%	0 - 15%			
_								
Blank Conc. (mg/L - mg/l	Kg)	Concentration		Detection Limit				
Gasoline Range C5 - C10		ND		0.2				
Diesel Range C10 - C28		ND		0.1				
Total Petroleum Hydrocarbor	าร	ND						
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range	·			
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%				
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%				
go	5	,,,,	0.070	0 0070				
Spike Conc. (mg/Kg)	Śample	Spike Added	Spike Result	% Recovery	Accept, Range			
Gasoline Range C5 - C10	ND	250	306	122%	75 - 125%			
Diesel Range C10 - C28	ND	250	282	113%	75 - 125%			
Diesei Kalige Civ-C28	UNI	200	404	11370	13-123%			

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Was

SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 61866-61867, 61876-61878, 61900-61901, 61952-61953 and 61957

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	XTO Energy	Project #:	98031-0528
Sample ID:	BGT Closure Sample	Date Reported:	05-01-12
Laboratory Number:	61957	Date Sampled [.]	04-30-12
Chain of Custody:	13887	Date Received:	04-30-12
Sample Matrix.	Soil	Date Analyzed [.]	05-01-12
Preservative ⁻	Cool	Date Extracted:	04-30-12
Condition.	Intact	Analysis Requested:	BTEX
		Dilution:	50

	Dilution:	50
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)
Benzene	ND	10.0
Toluene	ND	10.0
Ethylbenzene	ND	10.0
p,m-Xylene	ND	10.0
o-Xylene	ND	10.0
Total BTEX	ND	

ND -. Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	101 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846

USEPA, December 1996.

Comments:

Garcia Gas Com B #1M

Analyst

Reviev

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs • 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 0501BCAL QA/Q0 61957 Soil N/A N/A	C	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis: Dilution:	0 N N 0	I/A 5-01-12 I/A I/A 5-01-12 ITEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect:
Detection Limits (ug/L)		Accept Range 0-159	%	Conc	Limit
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	4.3930E-06 4 2649E-06 4.7922E-06 3 5869E-06 5 1217E-06	4.3930E-06 4.2649E-06 4.7922E-06 3.5869E-06 5.1217E-06	0.000 0.000 0.000 0.000 0.000	ND ND ND ND	0.2 0.2 0.2 0.2 0.2
Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND ND ND ND ND	ND ND	0.00 0.00 0.00	0 - 30% 0 - 30% 0 - 30% 0 - 30% 0 - 30%	10 10 10 10 10
Spike Conc. (ug/Kg)	Sample	Amount Spiked	l Spiked Sample	% Recovery	Accept Range
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	ND ND ND ND	2500 2500 5000	2440 2420 4850	97.6 96.8 97.0	39 - 150 46 - 148 32 - 160 46 - 148 46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References.

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 61866-61867, 61876-61878, 61900-61901,

61952-61953 and 61957

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879



Chloride

Project #: Client: XTO Energy 98031-0528 Sample ID: **BGT Closure Sample** Date Reported: 05-02-12 Lab ID#: 61957 Date Sampled: 04-30-12 Sample Matrix: Soil Date Received: 04-30-12 Preservative: Cool Date Analyzed: 05-01-12 Condition: Chain of Custody: 13887 Intact

Parameter Concentration (mg/Kg)

Total Chloride

20

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Garcia Gas Com B #1M

Analyst

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Ph (970) 259-0615 Fr (800) 362-1879

CHAIN OF CUSTODY RECORD

13864

Client:			Project Name / Locat	ion:	, ?		_		ANALYSIS./, PARAMETERS							, i							
Email results to: Thur.			Sampler Name:	((r 11	(F. ")	M			 1									-					
I .			Sampler Name:	1					(2)	021)	(09												
1 -1/4, HIN V, L. 14.	Heris:	<u>i, i</u>	Varioti	1-1-1-1	, , T	·			801)8 pg	1 82	als	ا ۔		σ)-1							
Client Phone No.:			Client No.:						hod	ethc	thoc	Meta	۸nio		h H/	910	<u> </u>	兴				<u>8</u>	ntac
5-3-10	<u>' </u>	<u></u> \				, –			Met	∑	(Me	48	//u		wit	able	(418	JH.) e	le l
Sample No./ Identification	Sample Date	Samp Time	i Lab No.	No.	Volume ontainers	HgCl ₂	eservativ HCI	/e	TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	CO Table 910-1	TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
FOT CLEANS	4-30-12	1 [)	(1)4.	2 500												X					X	
																	-						
					 	-				-	- -											1	
						-																	
																	_						!
																-							
	/																						
Relinquished by: (Signature)	Ka			Date	1. 1	Rece	ved by	y: (Si	gnati	ıre)					,					Da	te	Tir	ne
Relinquished by: (Śighature)		· <u>-</u>				Rece	ved by	y: (Si	gnatı	ure)													
Sample Matrix				1	1																Ì		
Soil 🗵 Solid 🗌 Sludge 🗌	Aqueous [Othe	r 🗌	-												_					ļ		
☐ Sample(s) dropped off after						lytic	al Lat	bord	itory	/	_												
5795 US Highway 6	4 • Farmingto	on, NM 8	37401 • 505-632-0615 •	Three Sp	rings • 65 N	<i>lerca</i>	do Stre	et, Su	uite 1	15, D	uran	go, C	O 813	301 •	labo	ratory	/@en	virote	ch-inc	.com			



Client:	XTO Energy	Project #:	98031-0528
Sample ID:	BGT Cellar	Date Reported:	05-01-12
Laboratory Number:	61956	Date Sampled:	04-30-12
Chain of Custody No:	13864	Date Received:	04-30-12
Sample Matrix:	Soil	Date Extracted:	05-01-12
Preservative:	Cool	Date Analyzed:	05-01-12
Condition:	Intact:	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

133

7.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Garcia Gas Com B #1M

Paviou

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fx (505) 632-1865

Three Springs - 65 Mercado Street, Suite 115, Durango, CO 81301

Ph (970) 259-0615 Fr (800) 362-1879





QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	05-01-12
Laboratory Number:	05-01-TPH.QA/QC 61956	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	05-01-12
Preservative:	N/A	Date Extracted ¹	05-01-12
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
	01-17-12	05-01-12	1.850	1 720	7.0%	+/- 10%

Blank Conc. (mg/Kg) TPH	Concentration ND		Detection Lim	iit
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference 11.1%	Accept Range
TPH	133	118		+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	133	2,000	2,000	93.8%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 61951, 61956, 61963-61964.