

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 29 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5 Lease Serial No I-149-IND-8468
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name NAVAJO
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No Navajo B #6N
3b. Phone No (include area code) (505) 326-9700		9. API Well No. 30-045-34444
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit K (NESW), 1785' FSL & 1675' FWL, Sec. 19, T27N, 8W		10. Field and Pool or Exploratory Area Blanco MV/Basin Mancos/Basin DK
		11. Country or Parish, State San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report <i>BP</i>	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Detail Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED.

RCVD JUN 5 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAY 30 2012

FARMINGTON FIELD OFFICE
BY *SW*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DENISE JOURNEY		Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>		Date 5/24/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instruction on page 2)

NMOCD A

NAVAJO B 6N
30-039-34444
Burlington Resources
Blanco MV/Basin Mancos/Basin DK

3/16/12 RU WL. TIH w 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ **2,620'**.
4/19/12 Install Frac Valve. PT casing to 6600#/30 min. @ 11:30 hrs on 4/9/12. Test OK.
4/18/12 RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 6,530', 6,534', 6,538', 6,542', 6,546', 6,550', 6,554', 6,574', 6,578', 6,582', 6,586', 6,590', 6,594', 6,598', 6,602', 6,606', & 6610' = 34 holes. 1 SPF @ 6,406', 6,414', 6,420', 6,426', 6,432', 6,440', 6,448', 6,456', 6,464', 6,470', 6,480', 6,486', 6,494', 6,502', & 6,512' = 15 holes. Total Holes = 49.
4/19/12 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 205,520 gal 85Q N2 Slickfoam w/ 25,360# 20/40 Brady sand. Total N2: 4,536,800scf. Set CBP @ 6,050'.
RU to Perf **Lower Mancos** w .34" diam w/ 3 SPF @ 5690', 5700', 5710', 5720', 5730', 5740', 5750', 5760', 5770', 5780', 5790', 5810', 5820', 5830', & 5840' = 45 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 112,690 gal 25# X-Linked gel water w/ 118,500# 20/40 Brady sand & 33,280# 16/30 Brady Sand. Begin Flowback.
4/20/12 TIH, set CBP @ 5,664'. RU to Perf **Upper Mancos** w/ .34" diam w/ 3 SPF @ 5,518', 5,526', 5,534', 5,542', 5,550', 5,558', 5,566', 5,574', 5,582', 5,590', 5,598', 5,606', 5,614', 5,622', & 5,630' = 45 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 103,530 gal 25# X-Linked gel water w/ 118,010# 20/40 Brady Sand & 27,140# 16/30 Brady Sand. Set CFP @ 4,870'.
Perf **Mesa Verde** w/ .34" diam w/ 1 SPF @ 4,204', 4,218', 4,236', 4,260', 4,280', 4,306', 4,340', 4,360', 4,380', 4,400', 4,414', 4,436', 4,456', 4,478', 4,496', 4,508', 4,524', 4,546', 4,568', 4,580', 4,594', 4,616', 4,650', 4,674', 4,694', 4,710', & 4,730' = 27 holes. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 106,120 gal 70Q N2 slickfoam w/ 98,920# 20/40 Brady Sand. Total N2: 1,184,700scf. Begin Flowback.
4/22/12 TIH, set CBP @ 3,990'. RD, release WL & Flowback crews.
4/23/12 MIRU DWS 24.
4/24/12 TIH, tag CBP @ 3,990' & DO.
5/2/12 CO & DO CFP @ 4,870'. CO & DO CFP @ 5,664'.
5/3/12 CO & DO CBP @ 6,050'. CO to PBTD @ 6,637'. Blow/Flow well.
5/10/12 Run Spinner across Mesa Verde/Mancos/Dakota. TIH w/ 211 jts., 2 3/8", 4.7#, J-55 tubing, set @ 6,549' w/ FN @ 6,547'. ND BOPE. NU WH. RD RR @ 17:00 hrs on 5/10/12.

THIS WELL HAS BEEN SHUT-IN WAITING ON NW C104 APPROVAL.

PC