

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Encana Oil & Gas (USA) Inc. 370 17 th Street, Suite 1700 Denver, CO 80202		² OGRID Number 282327
		³ Reason for Filing Code/ Effective Date New Well
⁴ API Number 30-043-21117	⁵ Pool Name Lybrook Gallup	⁶ Pool Code 42289
⁷ Property Code 38833	⁸ Property Name Lybrook H36-2307	⁹ Well Number 01H

II. ¹⁰ Surface Location

Ul or lot no. H	Section 36	Township 23N	Range 7W	Lot Idn	Feet from the 1550	North/South Line N	Feet from the 280	East/West line E	County Sandoval
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¹¹ Bottom Hole Location

Ul or lot no. E	Section 36	Township 23N	Range 7W	Lot Idn	Feet from the 1550	North/South Line N	Feet from the 330	East/West line E	County Sandoval
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date ~ 04/07/12	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
266533	Pacer Energy Marketing, LLC PO Box 4470, Tulsa, OK 74119	O
6515	Dugan Production Corp. PO Box 420, Farmington, NM 87402	G
		RCVD APR 4 '12
		OIL CONS. DIV.
		DIST. 3

IV. Well Completion Data

²¹ Spud Date 12-08-11	²² Ready Date 03/11/12	²³ TD 9985' MD 5556' TVD	²⁴ PBTD 6277' MD 5556' TVD	²⁵ Perforations 5905'-9776'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375" 48# H40 STC	498'	402 sks		
12.25"	9.625" 40# K55 STC	4810'	450 sks 1 st stage lead; 100 sks 1 st stage tail; 450 sks 2 nd stage.		
7.875"	5.5" 17# I/L80 LTC	TOL 4452' 4552'-9952'	N/A. Set 18 external swellable casing packers.		
	2718	5509			

V. Well Test Data

³¹ Date New Oil 03/11/12	³² Gas Delivery Date ~04/07/12	³³ Test Date 03/11/12	³⁴ Test Length 24 hours	³⁵ Tbg. Pressure Avg. 340	³⁶ Csg. Pressure Avg. 1069
³⁷ Choke Size 24/64	³⁸ Oil 786	³⁹ Water 68	⁴⁰ Gas 838 mcf		⁴¹ Test Method Flow back

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Brenda R. Linster</i>		OIL CONSERVATION DIVISION	
Printed name: Brenda R. Linster		Approved by: <i>Charles R.</i> 4-10-12	
Title: Regulatory Advisor		Title: SUPERVISOR DISTRICT # 3	
E-mail Address: brenda.linster@encana.com		Approval Date: APR 10 2012	
Date: 03.30.12	Phone: 720-876-3989		

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