	JUN 12	2012			:. -	• -,			Distribution BLM 4 Copies Regulatory	
В	Farmington Field Office ConocoPhillips reau of Land Manager. ConocoPhillips							:	Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED 3rd Allocation Date: 6/6/2012 API No. 30-039-30672 DHC No. DHC3123AZ Lease No. SF-078917 Well No. #90N	
	"Cau of Lang N									
	PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							PRE FINA		
								-		
								DHC		
		Well Name San Juan 29-5 Unit								
	Well Name									
	Unit Letter	Range Footage				County, State				
	Unit Letter Section Surf- F 35		Township T029N	R005W	2431' FNL & 170)6' FWL		Arriba County,	
	ВН- Е	35	T029N	R005W	2549	9' FNL & 30	00' FWL		New Mexico	
	Completion	Date	Test Method	Method						
	11/28/2011 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐							₹ 🗆		
	FOR		GAS		PERCENT COND		ENSATE PERCENT			
	MES	,			89%	·		100%		
	D A				11%					
	JUSTIFICATION OF ALLOCATION: Third Allocation: These percentages are based upon compogas analysis tests from the Mesaverde and Dakota formations during completion operations. Subseque allocations will be submitted every three months after the first delivery date. Allocation splits will kee changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation of the percentage of th								tions. Subsequent n splits will keep	
	yields.									
	APPROVED BY DATE Que Haw H 6-13-12					TITLE Geo]	PHONE 564-7741	
	x 6/9/12					Engineer			505-599-4076	
	Bill Akw	ari	0							
	x Landis Colonal Williz					Engineering Tech.			505-326-9743	
	Kandis R	Loland		,						