

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30889
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-291-49
7. Lease Name or Unit Agreement Name JOHNSTON A COM
8. Well Number 7
9. OGRID Number 14538
10. Pool name or Wildcat BASIN DK / BASIN MANCOS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **N** : **885'** feet from the **South** line and **1678'** feet from the **West** line
Section **32** Township **26N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6754' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached:

RCVD JUN 4 '12
OIL CONS. DIV.
DIST. 3

PT will be conducted by Completion Rig. Results will appear on next report.

Spud Date:

03/06/12

Rig Released Date:

04/01/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Staff Regulatory Tech.

DATE

05/31/12

Type or print name

Marie E. Jaramillo

E-mail address:

marie.e.jaramillo@conocophillips.com

PHONE: 505-326-9865

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

6/12/12

Conditions of Approval (if any):

AY

Johnston A Com 7
API# 30-039-30889
Basin Mancos / Basin Dakota
Burlington Resources

- 04/03/12** RU Bluejet W/L. RIH w/ 3 3/4" guage ring run GR/CCL/CBL logs from 7364' to 15' KB.TOC @ 3940'. (7" shoe @ 4628'). RD W/L.
- 04/24/12** Install Frac Valve. PT csg to 6600#/30min @ 09:57hrs. on 04/24/12. Test OK.
- 04/25/12** RU Bluejet W/L. Perf. **Dakota** w/ .34" diam. - 2SPF @ 7336', 7330', 7328', 7326', 7300', 7298', 7296', 7274', 7272', 7270', 7256', 7254', 7250', 7248', 7236', 7232', 7228', 7224' = 36 Holes. 1SPF @ 7204', 7198', 7196', 7168', 7164', 7162', 7160', 7156', 7146', 7144', 7142', 7138', 7136' = 13 Holes. Total Dakota Holes = 49. Acidize 10bbls of 15% HCL. Frac'd (7136' - 7336') w/ 101,800gals of Slickwater w/ 41,150# 20/40 Brady sand. Pumped 105bbls of Fluid flush. RIH, w/ CBP set @ 6700'. Perf. **Lower Mancos** w/ .34" diam. - 3SPF @ 6488', 6482', 6478', 6468', 6464', 6456', 6450', 6448', 6440', 6438', 6432', 6426', 6422', 6418', 6414', 6410', 6406', 6402' = 54 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (6402' - 6488') w/ 105,880gals of 25# X-Linked Gel water w/ 119,150# of 20/40 Brady sand w/ 26,310# of 16/30 Brady sand. Pumped 98bbls of fluid flush.
- 04/26/12** RIH, w/ CBP set @ 6360'. Perf. **Upper Mancos** w/ .34" diam. - 3SPF @ 6318', 6312', 6308', 6306', 6298', 6294', 6288', 6286', 6284', 6278', 6274', 6268', 6260', 6258', 6250' = 45 Holes. Total Mancos Holes = 99. Acidize w/ 10bbls of 15% HCL. Frac'd (6250' - 6318') w/ 91,180gals of 25# X-Linked Gel water w/ 71,150# of 20/40 Brady sand. Pumped 84bbls of fluid flush. Start flowback. RD & release all crews.
- 04/27/12** Continue w/ flowback.
- 04/28/12** RU W/L. RIH w/ CBP set @ 5700'. RD W/L.
- 04/30/12** MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test - OK.
- 05/01/12** Tagged, & CO CBP @ 5700'. Circ., & CO. SDFN
- 05/02/12** CO & MO CBP @ 6360'. Circ., & CO. SDFN
- 05/03/12** CO & MO CBP @ 6700'. Circ., & CO to PBTD @ 7369'. SDFWE.
- 05/07-05/10** Continue to circ., & CO.
- 05/14/12** Run flow test across Mancos & DK.
- 05/15/12** Run Spinner across Mancos & DK. CO fill, RIH w/ 233jts, 2 3/8", 4.7#, J-55 tbg set @ 7253' w/ F-Nipple @ 7251'. ND. BOPE. NU WH RD RR @ 18:00hrs. on 05/15/12.