4	Arca CIEAM	79 0-											
	JUN 04 2012  RESOURCES  RESOURCES  RELINGTON  RESOURCES  Status  PRELIM										Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006		
	PRODUCTION ALLOCATION FORM  PRODUCTION ALLOCATION FORM  FINAL  REVISED [												
	Commingle Type									Date: 3/27/2012			
	SURFACE DOWNHOLE Type of Completion										API No. <b>30-045-26470</b>		
	NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC4348			
		,									Lease No.SF-078566-A		
	Well Name Howell									Well No. # <b>4A</b>			
	Unit Letter J			*	Range R008W	1690	Footage 1690' FSL & 1780' FEL		S	County, State San Juan County, New Mexico			
	Completion	Completion Date Te			Test Method								
	1/9/2012 HIS			ISTORICAL									
				A Color November 18 Color Color					3				
	FOR	FORMATION			GAS	PERCENT		CONDENSATI		Ξ	PERCENT		
	CI	206 N		06 MMCF	19%		66%						
	MES		105 MMCF		10%					34%			
	FRUITLAND COAL			757 MMCF			71%				0%		
		1068											
	JUSTIFICATION OF ALLOCATION: Allocation based on remaining reserves method. Condensat allocation derived from historical yields observed in offset wells.												
								ng at Mina.					
	APPROVED BY				DATE 6-6-1	رک	TITLE 6e0			PHONE 564- 7748			
	$X \subset X$	x = 3 21/1						Engineer		505-599-4076			
	Bill Akw	ari	<u> </u>										
	xXan	*Kangles Holand 3/24/12 E							Engineering Tech.				
	Kandis R	oland	/ /										

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3