

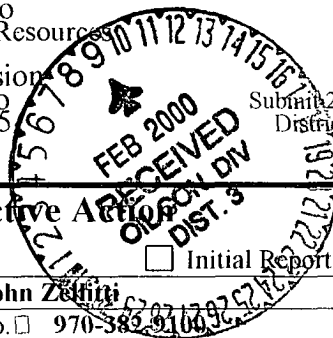
District I
1625 N French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form



Release Notification and Corrective Action

30-039-25758

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company	Mallon Oil Company	Contact	<input type="checkbox"/> John Zellitti
Address	P.O. Box 2797 Durango, CO 81301	Telephone No.	<input type="checkbox"/> 970-385-9100
Facility Name	Jicarilla 458-8 No. 9	Facility Type	<input type="checkbox"/> Gas Well
Surface Owner	Jicarilla Apache Tribe	Mineral Owner	Jicarilla Apache Tribe
		Lease No.	<input type="checkbox"/> 458

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	8	30N	3W	1,450'	South	1,450'	West	Rio Arriba

NATURE OF RELEASE

Type of Release	Produced Water	Volume of Release	approx 82 bbls	Volume Recovered	<input type="checkbox"/> 40 bbls
Source of Release	Water Storage Tank	Date and Hour of Occurrence	2/1/00 (9:30 A.M.)	Date and Hour of Discovery	2/1/00 (10:15 A.M.) <input type="checkbox"/>
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOC (Aztec Office), Pat Hester (BLM), Dixon Sandoval (Jicarilla EPO)			
By Whom?	<input type="checkbox"/> John Zellitti	Date and Hour <input type="checkbox"/> 2/1/00 (10:30 A.M.)			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse N.A.			
If a Watercourse was Impacted, Describe Fully *					
N.A.					
Describe Cause of Problem and Remedial Action Taken *					
Load line on water storage tank broke off at fiberglass tank. Threads on fiberglass tank have been repaired and the load line replaced. Bracing has been installed to better support the load line and to reduce stress on the fiberglass tank.					
Describe Area Affected and Cleanup Action Taken *					
Water hydraulics cut the existing tank dyke and water ran onto location affecting an area 30' x 45' on the well pad. No water left location. Standing water was recovered with a vac truck. Approximately two yards of soil was stock piled for later analysis as per verbal request of Dixon Sandoval (Jicarilla EPO).					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Signature:		OIL CONSERVATION DIVISION			
Printed Name John Zellitti		Approved by <input type="checkbox"/> District Supervisor			
Title Production Engineer		Approval Date. 2/15/2000		Expiration Date.	
Date 2/7/00		Phone (970) 382-9100		Conditions of Approval	
				Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

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