Area. «TEAM»	ð.								
BURLINGTON RESOURCES PRODUCTION ALLOCATION FORM								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								tus ELIMINARY [] NAL [X] VISED []	
Commingle Type								e: 5/15/2012	
SURFACE DOWNHOLE Type of Completion								I No. 30-039-30412	
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC4463AZ	
								Lease No. SF-078423	
Well Name San Juan 29-7 Unit								ll No. IIM	
Unit Letter	Section	Township T029N	Range	1.650	Footage			County, State	
G	\mathbf{G} 8		R007W	167:	5' FNL & 1930' FEL		Kio	Rio Arriba County, New Mexico	
Completion Date Test Method									
4/3/2012 HISTORICAL TIELD TI					EST 🔀 PRO	JECTED [OTHER		
FOI	RMATION		GAS PI		ERCENT	CONDENSATE		PERCENT	
MESAVERDE			1035 MCFD		43%			43%	
MANCOS			194 MCFD		8%			8%	
DAKOTA			188 MCFD		49%			49%	
			2417						
Mancos & I allocation un Mesaverde yield, and the	Dakota forma ntil the first l liquid yields nat Mancos li ations. The o	tions during c iquid sale is c from offset St quid yield wil	ompletion op ompleted. Af and Alone wo Il be used in c vill be calcula	eration ter com ells a sy conjunc	is. Initial Oil and pleting the fing the fing the fine and the lineal tion with the linear ti	illocation wi rst liquid sale r equations v Mesaverde a	ll be the sa e and using will be solv nd Dakota	ts from the Mesaverde, me as the gas initial g known Dakota and yed for Mancos liquid liquid yields to calculate formation Gas	
ADDROVED DV					TITLE		·.	PHONE	
APPROVED BY DATE Soe Hearth 6-4-12				6co			HONE 564 - 7740		
x 5/16/12					Engineer			505-599-4076	
Bill Akv	vari	\sim							
x-kangle toland 5/15/12					Engineering Tech.		5	505-326-9743	
Kandis I	Roland		, (

RCVD JUN 13'12 OIL CONS. DIV. DIST. 3