Bill Akwari

Kandis Roland

Holomal

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## BURLINGTON

RECEIVED

JUN 12 2012

Distribution BLM 4 Copies Regulatory Accounting Well File

Well File Revised: March 9, 2006

RESOURCES							Revised: March 9, 2006	
Farmington Field Offi PRODUCTION ALLOCATION FOR Mu of Land Manage							s LIMINARY ⊠ L □	
							REVISED 🛛 4th Allocation	
Commingle Type							Date: 6/6/2012	
SURFACE DOWNHOLE							ADING 20 020 20522	
Type of Completion							API No. 30-039-30533	
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							DHC No. DHC2912AZ	
							Lease No. SF-079266	
Well Name Vaughn Unit						l l	Well No. #30N	
Unit Letter	Township	ship Range Footage			County, State			
Surf- K	28	T026N	R006W	2520' FSL & 15	95' FWL	Rio	Rio Arriba County,	
BH- N	28	T026N	R006W	1107' FSL & 18	37' FWL		New Mexico	
Completion Date Test Method								
7/12/11 HISTO			ORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐					
		<u> </u>						
FOR		GAS	PERCENT	ERCENT CONDI		PERCENT		
MESAVERDE				67%			56%	
<b>D</b> A			33%			44%		
JUSTIFICATION OF ALLOCATION: <b>Fourth Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.								
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APPROVED BY			DATE	TITLE		<b> </b>	PHONE	
Joe Hewill			6-15-17	600	600		564 -7740	
$X \longrightarrow \emptyset$			6/1/1	Engineer	Engineer		05-599-4076	

505-326-9743

Engineering Tech.

10/10/12