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JUN 12 2012 Farmington Field ConocoPhillips Bureau of Land Mana ConocoPhillips								Distribution BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006	
PRODUCTION ALLOCATION FORM								Status PRELIMINARY FINAL REVISED 2 nd Allocation	
Commingle Type								Date: 6/6/2012	
SURFACE DOWNHOLE Type of Completion								PI No. 30-039-30632	
NEW DRILL RECOMPLETION PAYADD COMMINGLE								DHC No. DHC3581AZ	
								Lease No. SF-078640	
Well Name							-	Well No.	
Rincon Unit Com								03N	
Unit Letter Surf- M BH- D	Section 22 27	Township T027N T027N	Range R007W R007W			ootage L & 150' FWL L & 729' FWL		County, State o Arriba County, New Mexico	
Completion Date Test Method									
3/8/2012 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
FOF		GAS P		ERCENT COND		ENSATE PERCENT			
MES				46%			37%		
D.				54%			63%		
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY DATE				TITLE			PHONE		
Joe Henrit			6-15-12		6ed			564-7740	
x 3 6 7/12					Engineer			505-599-4076	
Bill Akwari									
x Landis Roland 6/10/12					Engineering Tech.			505-326-9743	
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RCVD JUN 18'12 OIL CONS. DIV. DIST. 3