

RECEIVED

JUN 12 2012

Farmington Field Office  
Bureau of Land Management

ConocoPhillips

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> AllocationCommingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/6/2012

API No. 30-039-30757  
DHC No. DHC3172AZ  
Lease No. SF-079296Well Name  
FederalWell No.  
#12PUnit Letter Section Township Range Footage  
Surf- E 23 T026N R006W 2480' FNL & 945' FWLCounty, State  
Rio Arriba County,  
New MexicoCompletion Date  
3/23/2012Test Method  
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

| FORMATION | GAS | PERCENT | CONDENSATE | PERCENT |
|-----------|-----|---------|------------|---------|
| MESAVERDE |     | 76%     |            | 89%     |
| DAKOTA    |     | 24%     |            | 11%     |
|           |     |         |            |         |
|           |     |         |            |         |

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

| APPROVED BY            | DATE    | TITLE             | PHONE        |
|------------------------|---------|-------------------|--------------|
| <i>Joe Hurst</i>       | 6-15-12 | Geo               | 564-7740     |
| X <i>[Signature]</i>   | 6/7/12  | Engineer          | 505-599-4076 |
| Bill Akwari            |         |                   |              |
| X <i>Kandis Roland</i> | 6/6/12  | Engineering Tech. | 505-326-9743 |
| Kandis Roland          |         |                   |              |

NMOCD

RCVD JUN 18 '12  
OIL CONS. DIV.  
DIST. 3