

# ConocoPhillips

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 Regulatory  
 Accounting  
 Well File

Revised: March 9, 2006

## PRODUCTION ALLOCATION FORM

 Farmington Field  
 Bureau of Land Management

 Status  
 PRELIMINARY ☐  
 FINAL ☒  
 REVISED ☐

Commingle Type

 SURFACE ☐ DOWNHOLE ☒

Type of Completion

 NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 3/29/2012

API No. 30-039-30808

DHC No. DHC4328

Lease No. NM-03521

Well Name

San Juan 28-7 Unit

Well No.

#111N

Unit Letter

Sur-D

BH- F

Section

20

20

Township

T027N

T027N

Range

R007W

R007W

Footage

1130' FNL &amp; 925' FWL

1714' FNL &amp; 1739' FWL

County, State

 Rio Arriba County,  
 New Mexico

Completion Date

2/29/2012

Test Method

 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

CHACRA

GAS

45 MCFD

PERCENT

4%

CONDENSATE

PERCENT

4%

MESAVERDE

500 MCFD

45%

45%

DAKOTA

569 MCFD

51%

51%

1114

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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**NMOC**

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