

<div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> <h1 style="margin: 0;">RECEIVED</h1> <p style="margin: 5px 0;">JUN 04 2012</p> <p style="margin: 0;">Farmington Field Office Bureau of Land Management</p> </div> <div style="text-align: center;"> <h2 style="margin: 0;">ConocoPhillips</h2> </div> </div> <p style="text-align: center; margin-top: 10px;">PRODUCTION ALLOCATION FORM</p>					<p style="font-size: small;">Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006</p>		
<p>Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/></p> <p>Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/></p>					<p>Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/></p>		
<p>Well Name Reames Com</p>					<p>Date: 5/15/2012</p> <p>API No. 30-039-30935 DHC No. DHC3406AZ Lease No. SF-079295</p>		
Unit Letter H	Section 19	Township T026N	Range R006W	Footage 2175' FNL & 830' FEL	<p>County, State Rio Arriba County, New Mexico</p>		
<p>Completion Date 4/9/2012</p>		<p>Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/></p>					
FORMATION MESAVERDE		GAS 733 MCFD		PERCENT 49%		CONDENSATE 49%	
DAKOTA		762 MCFD		51%		51%	
		1495					
<p>JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Condensate allocation is based on historical yields.</p>							
APPROVED BY 				DATE 6-4-12		TITLE Geo	
X				5/16/12		Engineer	
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X				5/15/12		Engineering Tech.	
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RCVD JUN 13 '12

OIL CONS. DIV.

DIST. 3

NMOC