

**RECEIVED****BURLINGTON  
RESOURCES**

JUN 04 2012

Farmington Field Office  
Bureau of Land ManagementDistribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006**PRODUCTION ALLOCATION FORM**Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☐Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/15/2012

API No. 30-039-30939  
DHC No. DHC3442AZ  
Lease No. SF-079302-AWell Name  
**Kaime**Well No.  
**#2P**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- D	20	T026N	R006W	674' FNL & 903' FWL	Rio Arriba County,
BH- C	20	T026N	R006W	734' FNL & 1875' FWL	New Mexico

Completion Date	Test Method
4/25/2012	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%		62%
DAKOTA		40%		38%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Henry</i>	6-5-12	BLM	564-1140
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**NMOCD**RCVD JUN 13 '12  
OIL CONS. DIV.  
DIST. 3