

BURLINGTON RESOURCES

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Accounting
Well File

Revised: March 9, 2006

PRODUCTION ALLOCATION FORM

 Farmington Field Unit,
Bureau of Land Management

 Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 4th Allocation

Date: 6/6/2012

API No. 30-039-30958

DHC No. DHC3393AZ

Lease No. SF-080713-B

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#43N

Unit Letter

Surf- J

BH- O

Section

14

14

Township

T030N

T030N

Range

R006W

R006W

Footage

1980' FSL & 1475' FEL

863' FSL & 2301' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/29/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

60%

CONDENSATE

PERCENT

60%

DAKOTA

40%

40%

JUSTIFICATION OF ALLOCATION: **Fourth Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

Joe Hewitt

6-15-12

Geo

564-7740

X

[Signature]

6/7/12

Engineer

505-599-4076

Bill Akwari

X

Kandis Roland

6/6/12

Engineering Tech.

505-326-9743

Kandis Roland

RCVD JUN 18 '12

NMOC

OIL CONS. DIV.

DIST. 3